

IDENTIFYING THE RULE AND REGULATION							PURPOSE	NECESSITY			TIES TO FEDERAL PROGRAMS					POTENTIAL FOR REVOCATION			INFORMATION
Number	Article Title	Rule and Regulation Title	Type (new, amended)	Effective Date (history)	Authorizing KSA(s)	Implementing KSA(s)	Briefly describe the public purpose of the rule and regulation.	Is the rule and regulation necessary for the implementation and administration of state law, or could it be revoked?	Does the rule and regulation serve an identifiable public purpose in support of state law?	Is the rule and regulation broader than necessary to meet its public purpose?	Is the rule and regulation federally required for state participation in a federal program or authority?	Is the rule and regulation necessary for federal delegation of enforcement authority to the State?	If the rule and regulation is federally required, the state and federal program names and the federal agency name	Could federal moneys be in jeopardy under current law if the rule and regulation were repealed?	If federal moneys could be in jeopardy, the approximate amount received for the most recent fiscal year	Briefly describe how revocation would affect Kansans.	If the rule and regulation is not in active use, would revocation require a change to the authorizing or implementing statute?	If the rule and regulation is not in active use and revocation would require a change to the authorizing or implementing statute, which change(s)?	Additional information necessary to understanding the necessity of this rule and regulation
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82-1-202	Article 1.-Rules of Practice and Procedure	Conducting business before the commission	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation provides instructions on how to conduct business before the corporation commission	necessary	Yes	Yes	No	No	N/A	No	N/A	Revoking this regulation would create uncertainty on how to conduct business before the corporation commission.	In active use	N/A - regulation in active use.	
82-1-203	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-204	Article 1.-Rules of Practice and Procedure	Definitions	Amended	Oct. 10, 2003	66-106	66-106	This regulation outlines the definitions of terms used throughout the corporation commission's regulations	necessary	Yes	Yes	No	No	N/A	No	N/A	Revoking these definitions would bring ambiguity and vagueness to the regulations overall.	In active use	N/A - regulation in active use.	
82-1-204a	Article 1.-Rules of Practice and Procedure	Classification of public utilities for filing purposes	New	Oct. 10, 2003	66-106	66-106	This regulation outlines the different classification of public utilities for commission filing purposes	necessary	Yes	Yes	No	No	N/A	No	N/A	Revoking these classifications would create uncertainty to the utilities on how to proceed with filings based on the type of utility they are.	In active use	N/A - regulation in active use.	
82-1-205	Article 1.-Rules of Practice and Procedure	Office hours	Amended	Oct. 10, 2003	66-106	66-106	This regulation provides the office hours of the corporation commission offices	necessary	Yes	Yes	No	No	N/A	No	N/A	Without the regulation, the public would not know when they could contact the corporation commission offices. Additionally, it would be unclear how to count days for purposes of statutory deadlines.	In active use	N/A - regulation in active use.	
82-1-206	Article 1.-Rules of Practice and Procedure	Communications	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation provides instructions on how to formally communicate with the corporation commission	necessary	Yes	Yes	No	No	N/A	No	N/A	Without the regulation, the public and filers would not know how to submit communication with the corporation commission	In active use	N/A - regulation in active use.	
82-1-207	Article 1.-Rules of Practice and Procedure	Ex parte communications in non-KAPA proceedings	Amended	Oct. 10, 2003	66-106	66-106	This regulation outlines when ex parte communication rules begin in a proceeding and specifies who is subject to the ex parte communication rules.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission would be subject to more due process violations. This regulation prohibits parties from speaking to the commissioners without the notice or involvement of other parties in a proceeding.	In active use	N/A - regulation in active use.	
82-1-208	Article 1.-Rules of Practice and Procedure	Sessions	Amended	Oct. 10, 2003	66-106		This regulation outlines where public sessions of the commission are to be held and how they are to be noticed.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission office and the public would not know the procedure or notice requirements, creating potential due process issues in all commission proceedings.	In active use	N/A - regulation in active use.	
82-1-209	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-210	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-211	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-212	Article 1.-Rules of Practice and Procedure	Dockets	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106		This regulation outlines what a matter requiring decision before the corporation commission will be known by, how to address the matter after the initial filing, and how to title any correspondence or pleadings relating to the matter.	necessary	Yes	Yes	No	No	N/A	No	N/A	Revoking this regulation would make it impossible to find any correspondence and pleadings for the dockets and create a lack of uniformity to matters before the corporation commission.	In active use	N/A - regulation in active use.	
82-1-213	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-214	Article 1.-Rules of Practice and Procedure	Commencement of a proceeding	Amended	Oct. 10, 2003	66-106	66-106	This regulation outlines how a proceeding shall be commenced.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation office and the filers would not know how to initiate a proceeding. Additionally, it would create ambiguity on statutory deadlines the corporation office would not know when the proceeding began.	In active use	N/A - regulation in active use.	

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82-1-215	Article 1.-Rules of Practice and Procedure	Copies of pleadings and prefiled testimony	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines how many copies of pleadings and prefiled testimony must be provided to the corporation commission office.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the filers would not know how many copies of pleadings and prefiled testimony to provide to the corporation commission office.	In active use	N/A - regulation in active use.	
82-1-216	Article 1.-Rules of Practice and Procedure	Service of pleadings	Amended	Oct. 10, 2003	66-106 and 77-519	66-106 and 77-519	This regulation outlines how pleadings are to be served and who are to be served on commission dockets.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the filers would not know the manner of service that is accepted and who all to serve as it relates to pleadings in commission dockets. Additionally, revoking the regulation would lead to more due process violations.	In active use	N/A - regulation in active use.	
82-1-217	Article 1.-Rules of Practice and Procedure	Computation and extension of time	Amended	July 23, 1990	1989 Supp. 55-604, K.S.A. 55-704, 66-106	1989 Supp. 55-604, K.S.A. 55-704, 66-106	This regulation outlines how to compute a period of time prescribed or allowed by these rules and regulations. Additionally, it outlines the process to request an extension of time.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission office and filers would not know how to compute deadlines or request extension on deadlines for filings.	In active use	N/A - regulation in active use.	
82-1-218	Article 1.-Rules of Practice and Procedure	Form and contents of pleadings	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines what must be included in pleadings filed with the corporation commission and the form of such pleadings.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the filers would not know what has to be included in pleadings filed and the form of such pleadings. This regulation is needed to ensure consistency in handling, accepting, or rejecting filings.	In active use	N/A - regulation in active use.	
82-1-219	Article 1.-Rules of Practice and Procedure	General requirements relating to pleadings and other papers	Amended	July 23, 2010	66-106	66-106	This regulation outlines what each pleading must include and what requirements the pleading must meet to be accepted as a filing at the corporation commission. This regulation creates a uniformity of pleading contents and filings.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, filers would not be aware of specific requirements each pleading must include and the formal parts of each pleading to be accepted as a filing at the corporation commission. Additionally, the staff of the corporation commission would not know how to assess whether a pleading is in an acceptable format or not for filing purposes. Without uniform filing requirements, the utilities and public would not have standards and the result would be inconsistency in accepting or rejecting pleadings.	In active use	N/A - regulation in active use.	
82-1-220	Article 1.-Rules of Practice and Procedure	Complaints	Amended	Oct. 10, 2003	55-704, K.S.A. 2001 Supp. 55-604, 66-106	55-704, K.S.A. 2001 Supp. 55-604, 66-106	This regulation provides details to the public on how to initiate a complaint with the corporation commission and what all the formal complaint must include. The regulation also includes details on how the corporation commission must act on a formal complaint.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, it would create uncertainty with the public on how to initiate a formal complaint and what all must be included in the formal complaint. Additionally, the corporation commission staff would not know how to proceed after the formal complaint had been initiated.	In active use	N/A - regulation in active use.	
82-1-220a	Article 1.-Rules of Practice and Procedure	Expedited review of disputes between telecommunications service providers	New	Jan. 24, 2003	2001 Supp. 66-106	2001 Supp. 66-106	This regulation outlines how the corporation commission must handle disputes between competing telecommunication carriers.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission and telecommunication carriers would lack guidance on how to handle disputes that could create a lapse in service for the public who utilize the telecommunication carriers at issue. The regulation provides for an expedited review.	In active use	N/A - regulation in active use.	
82-1-221	Article 1.-Rules of Practice and Procedure	Exhibits and documentary evidence	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines how and when applicants/filers must submit exhibits and documentary evidence to the corporation commission. The regulation creates consistency for a clean appellate record.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, it would create uncertainty on how and when applicants are to submit exhibits and documentary evidence to the corporation commission.	In active use	N/A - regulation in active use.	

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82-1-221a	Article 1.-Rules of Practice and Procedure	Confidentiality	New	March 12, 1999		K.S.A. 1997 Supp. 66-101c, K.S.A. 1997 Supp. 66-117, K.S.A. 1997 Supp. 66-151, K.S.A. 1997 Supp. 66-2010, K.S.A. 1997 Supp. 66-1,190, K.S.A. 1997 Supp. 66-1,203 and K.S.A. 55-704	This regulation what constitutes as a confidential document, how to classify confidential documents, and how to request confidential documents. It provides a safeguard to confidential information such as trade secrets, personal identifying information, etc.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the applicants and the corporation commission Staff would not know how to classify confidential documents and what is deemed confidential. Additionally, the public would not the process to request confidential documents.	In active use	N/A - regulation in active use.	
82-1-221b	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-222	Article 1.-Rules of Practice and Procedure	Prehearing conferences; procedure	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines the purpose and procedure of a prehearing conference and ensures due process for parties.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission staff would not know how to conduct a prehearing conference for matters. Additionally, the applicants/filers would not know what to expect and be prepared for during a prehearing conference.	In active use	N/A - regulation in active use.	
82-1-223	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-224	Article 1.-Rules of Practice and Procedure	Joinder of proceedings and parties	Amended	Oct. 10, 2003	2001 Supp. 55-604, 55-704, K.S.A. 2001 Supp. 66-106		This regulation permits the corporation commission to join proceedings together if the issues of the proceeding are germane to each other. This regulation outlines different circumstances that the joinder of proceedings is permissible and beneficial to the public. Additionally, it promotes efficiency in proceedings.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission would not be permitted to join proceedings that are germane to each other, thus causing a burden to the public and corporation commission.	In active use	N/A - regulation in active use.	
82-1-225	Article 1.-Rules of Practice and Procedure	Intervention	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines how an interested party may request intervention in a specific docket and what requirements must be met to be granted intervention.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, an interested party would not know how to request intervention in a docket. Additionally, the corporation commission staff would not know the procedure for granting intervention and the requirements that must be met for a party to be granted intervention.	In active use	N/A - regulation in active use.	
82-1-226	Article 1.-Rules of Practice and Procedure	Continuances and adjournment	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106		This regulation permits the corporation commission to continue or adjourn any hearing for good cause shown.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission would not be permitted to continue or adjourn any hearing. We would be subject to more due process violations as interested parties could be harmed due to the lack of a continuance.	In active use	N/A - regulation in active use.	
82-1-227	Article 1.-Rules of Practice and Procedure	Subpoenas	Amended	Oct. 10, 2003	66-106	66-106	This regulation outlines how a subpoena may be issued, what the subpoena must contain, and how the subpoena must be served.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, filers and corporation commission staff would lack knowledge on how to issue a subpoena, what must be included in the subpoena, and how to serve the subpoena.	In active use	N/A - regulation in active use.	
82-1-228	Article 1.-Rules of Practice and Procedure	Hearings	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 66-103, K.S.A. 2001 Supp. 66-106, K.S.A. 66-165	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 66-103, K.S.A. 2001 Supp. 66-106, K.S.A. 66-165	This regulation outlines how the hearings are to convene, where the hearings are to take place, the scope of the hearings, appearances (who is permitted to appear), preliminary matters, and hearing room conduct.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the public and the corporation commission staff would not know how hearings are convened, where the hearings can take place, the scope of the hearing, appearances, preliminary matters, and hearing room conduct. Additionally, we would be subject to more due process violations.	In active use	N/A - regulation in active use.	

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82-1-229	Article 1.-Rules of Practice and Procedure	Use of prefiled testimony	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulations outlines the use of prefiled testimony, how prefiled testimony is to be formatted, when prefiled testimony should be filed, and how to incorporate the prefiled testimony to the record at a hearing.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the applicants/filers and corporation commission staff would not know the use of prefiled testimony. Additionally, without this regulation, the prefiled testimony would lack uniformity in the formatting and filing of the prefiled testimony.	In active use	N/A - regulation in active use.	
82-1-230	Article 1.-Rules of Practice and Procedure	Hearings; evidence and procedure	Amended	Oct. 10, 2003	66-106	66-106	This regulation outlines the procedures of corporation commission hearings and that the rules of evidence apply to corporation commission hearings.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the public and corporation commission staff would not know the procedure of corporation commission hearings and how to admit evidence in the record.	In active use	N/A - regulation in active use.	
82-1-230a	Article 1.-Rules of Practice and Procedure	Settlement agreements	New	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106, K.S.A. 2001 Supp. 74-616	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106, K.S.A. 2001 Supp. 74-616	This regulation defines the different types of settlement agreements, what settlement agreements must contain and how to file them, and when and how a party can object to a settlement agreement.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the public and parties would lack the knowledge of how to file a settlement agreement, what must be included in the settlement agreements, and how a party can object to a settlement agreement. Additionally, it would become unclear if settlement agreements were allowed to be entered by the parties.	In active use	N/A - regulation in active use.	
82-1-231	Article 1.-Rules of Practice and Procedure	Filing requirements for rate proceedings	Amended	Oct. 10, 2003	2001 Supp. 66-106	2001 Supp. 66-106 and 2001 Supp. 66-117	This regulation outlines the filing requirements for rate proceedings, and which utility is required to follow this regulation.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, utilities would not know the filing requirements for rate proceedings.	In active use	N/A - regulation in active use.	
82-1-231a	Article 1.-Rules of Practice and Procedure	Filing requirements for rate proceedings by rural electric distribution cooperative systems providing service to fewer than 15,000 customers	Amended	Oct. 10, 2003	2001 Supp. 66-106	2001 Supp. 66-106 and K.S.A. 2001 Supp. 66-117	This regulation outlines the filing requirements for rate proceedings, specifically for rural electric distribution cooperative systems providing service to fewer than 15,000 customers.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the rural electric distribution cooperative systems providing service to fewer than 15,000 customers would not know the filing requirements for its rate proceedings.	In active use	N/A - regulation in active use.	
82-1-231b	Article 1.-Rules of Practice and Procedure	Filing requirements for rate proceedings by electric, gas, water, and telecommunications utilities other than class A	Amended	Oct. 10, 2003	2001 Supp. 66-106	2001 Supp. 66-106 and K.S.A. 2001 Supp. 66-117	This regulation outlines the filing requirements for rate proceedings by electric, gas, water, and telecommunications utilities other than class A.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the utilities (other than class A) would not know the filing requirements for its rate proceedings.	In active use	N/A - regulation in active use.	
82-1-232	Article 1.-Rules of Practice and Procedure	Orders of the commission	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation provides guidance the different types of corporation commission orders (emergency orders, interim orders, non-KAPA proceeding orders, and KAPA proceeding orders) and requirements of the form and content of the orders.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission staff would not the requirements of the form and content of commission orders. Additionally, the public would lack knowledge on the different types of orders and the procedures for the different types of orders. This regulation is necessary to determine whether an Order is legally valid on judicial review.	In active use	N/A - regulation in active use.	
82-1-233	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-234	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-234a	Article 1.-Rules of Practice and Procedure	Discovery	Amended	July 23, 1990	1989 Supp. 55-604, K.S.A. 55-704, 66-106	1989 Supp. 55-604, K.S.A. 55-704, 66-106	This regulation provides guidance on discovery to be issued by parties to commission dockets.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the parties to commission dockets would not know what is permitted in discovery.	In active use	N/A - regulation in active use.	
82-1-235	Article 1.-Rules of Practice and Procedure	Petitions for reconsideration; compliance with orders	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines how a party who is aggrieved by any order or decision made by the commission may file a petition for reconsideration. It provides details on what is to be included in the petition and the procedure for petition's for reconsiderations.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, a party who is aggrieved by any order or decision made by the decision would not know how to seek reconsideration on the order or decision.	In active use	N/A - regulation in active use.	

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82-1-236	Article 1.-Rules of Practice and Procedure	Revoked																	
82-1-237	Article 1.-Rules of Practice and Procedure	Investigation and hearing	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines the purpose of investigations and show cause proceedings, as well as how to initiate them.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the public and commission staff would lack the knowledge on how to initiate an investigation or show cause proceeding.	In active use	N/A - regulation in active use.	
82-1-238	Article 1.-Rules of Practice and Procedure	Transcripts	Amended	Oct. 10, 2003	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	2001 Supp. 55-604, K.S.A. 55-704, K.S.A. 2001 Supp. 66-106	This regulation outlines the procedure for obtaining transcripts of hearings from the corporation commission, how to make a correction to a hearing transcript, and how to reference a hearing transcript in a pleading.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the parties to commission dockets would not know the procedure to obtain hearing transcripts, how to reference them, and how to request a correction be made on them.	In active use	N/A - regulation in active use.	
82-1-239	Article 1.-Rules of Practice and Procedure	Definitions	Amended	Oct. 10, 2003	2001 Supp. 66-106, K.S.A. 66-1,185	66-1,185	This regulations outlines the definitions that apply to the commission regulations that involve Public Utility Regulatory Policies Act (PURPA) issues.	necessary	Yes	Yes	No	No	N/A	No	N/A	Revoking these definitions would bring ambiguity and vagueness to the regulations involving Public Utility Regulatory Policies Act (PURPA) issues.	In active use	N/A - regulation in active use.	
82-1-240	Article 1.-Rules of Practice and Procedure	General rule	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines the general rule for compensation to eligible consumer intervenors in proceedings involving a PURPA issue.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, it would be unclear to consumer intervenors if they would receive compensation in proceedings involving a PURPA issue.	In active use	N/A - regulation in active use.	
82-1-241	Article 1.-Rules of Practice and Procedure	Application for compensation	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines the procedure for intervenors to apply for compensation in proceedings involving a PURPA issue.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, intervenors would lack the knowledge on how to apply for compensation on proceedings involving PURPA.	In active use	N/A - regulation in active use.	
82-1-242	Article 1.-Rules of Practice and Procedure	Preliminary hearing	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines the preliminary hearing that is required to take place to determine eligibility for compensation in proceedings involving a PURPA issue.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the intervenors requesting compensation would lack the knowledge on what needs to take place to be determined eligible for compensation.	In active use	N/A - regulation in active use.	
82-1-243	Article 1.-Rules of Practice and Procedure	Preliminary commission determination	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines what a preliminary commission determination ruling must contain in proceedings involving a PURPA issue.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission staff would not know what is required when making a preliminary commission determination ruling.	In active use	N/A - regulation in active use.	
82-1-244	Article 1.-Rules of Practice and Procedure	Accounting of costs	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines the requirements of an intervenor requesting compensation to complete an itemized accounting of its costs in a proceeding involving a PURPA issue.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, intervenors would lack the knowledge of the requirement to submit an accounting of costs and the deadline in which to submit said accounting.	In active use	N/A - regulation in active use.	
82-1-245	Article 1.-Rules of Practice and Procedure	Award of compensation	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines how the corporation commission shall make a final award of compensation and how the compensation shall be measured against in a proceeding involving a PURPA issue. This regulation also permits parties to submit written briefs commenting on the intervenor's compensation.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission would not have the guidance to make a final award of compensation. Additionally, the parties would not know when to submit written briefs commenting on the intervenor's compensation.	In active use	N/A - regulation in active use.	
82-1-246	Article 1.-Rules of Practice and Procedure	Payment of compensation	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation outlines how a cost of compensation shall be assessed against utilities and when and how the payment is to be made to the intervenor.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, the corporation commission staff would not know how to assess the costs of compensation, and how the payments are to be made to the intervenor.	In active use	N/A - regulation in active use.	
82-1-247	Article 1.-Rules of Practice and Procedure	Relationship to other rules	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation specifies that these articles under PURPA only apply to compensation of consumer intervenors of electric utilities subject to PURPA.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, it could cause confusion to intervenors on whether they are permitted to intervene proceedings and whether they can intervene in other corporation commission proceedings.	In active use	N/A - regulation in active use.	

IDENTIFYING THE RULE AND REGULATION							PURPOSE	NECESSITY			TIES TO FEDERAL PROGRAMS					POTENTIAL FOR REVOCATION			INFORMATION
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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-1-248	Article 1.-Rules of Practice and Procedure	This article will apply to all hearings in which PURPA positions are raised and intervenors in dockets already opened shall be able to seek compensation as of the effective date of this rule	New	May 1, 1981	66-106, 66-1,185	66-1,185	This regulation specifies that these articles under PURPA will apply to all hearings in which PURPA is raised.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, it would cause ambiguity to when PURPA would apply in corporation commission proceedings and hearings.	In active use	N/A - regulation in active use.	
82-1-250	Article 1.-Rules of Practice and Procedure	Consumer information and education; telephone preference service subscribership; information for telephone solicitors	New	July 20, 2001	2000 Supp. 50-675a	2000 Supp. 50-675a	This regulation outlines what information shall be provided to residential subscribers by all local exchange carriers and telecommunication carriers. Additionally, this regulation provides information for telephone solicitors on the criteria for membership in the Direct Marketing Association.	necessary	Yes	Yes	No	No	N/A	No	N/A	Without this regulation, local exchange carriers and telecommunication carriers would not know what information to provide to residential subscribers. Additionally, telephone solicitors would not know the criteria for membership in the Direct Marketing Association.	In active use	N/A - regulation in active use.	
Article 2.-Oil and Gas Conservation (not in active use; all rules and regulations revoked)																			
82-3-100	Article 3.-Production and Conservation of Oil and Gas	Applicability; exception	Amended	Aug. 14, 2015	2014 Supp. 55-152, K.S.A. 55-604, K.S.A. 55-704	2014 Supp. 55-152, K.S.A. 55-604, K.S.A. 55-704	The regulation provides that special orders from the Commission take precedence over conflicting regulations. It also allows the Commission to grant exceptions to the oil and gas regulations, provided the exception prevents waste, protects correlative rights, and prevents pollution.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove oversight and flexibility in managing resources, potentially allowing waste, pollution, and violations of correlative rights. Without special orders or the ability to grant exceptions, the Commission would have less authority to address unique situations.	In active use	N/A - regulation in active use	
82-3-101	Article 3.-Production and Conservation of Oil and Gas	Definitions	Amended	Dec. 22, 2006	55-152, 55-602, 55-604, 55-704, and 55-901	55-152, 55-171, 55-172, 55-602, 55-704, 55-901, and 74-623	The regulation provides definitions for terms used throughout the other oil and gas regulations.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would make it more difficult for parties and the Commission to agree on the definition of terms, which would likely lead to increased litigation.	In active use	N/A - regulation in active use	
82-3-101a	Article 3.-Production and Conservation of Oil and Gas	Procedures for determining location using global positioning system	New	Nov. 5, 2010	55-152	55-152	The regulation ensures accurate GPS location reporting by setting standards for GPS units. It mandates stationary readings and standardized coordinate formats to provide reliable data for the location of oil and gas wells.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to inconsistent and potentially inaccurate GPS location reporting, complicating resource management and regulatory enforcement. Without standardized accuracy requirements, operators could report unreliable data, undermining effective oversight.	In active use	N/A - regulation in active use	
82-3-102	Article 3.-Production and Conservation of Oil and Gas	Classification of wells; determining and naming common sources of supply; nomenclature committee	New	May 1, 1983	55-604	55-603	The regulation ensures proper classification of wells based on the common sources of supply from which they produce. It allows the Commission to determine and name these sources, considering input from the Conservation Division and the Kansas Geological Society.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to confusion and inconsistency in well classification and resource management. Without standardized naming and classification of common sources of supply, tracking and managing resources would become more difficult.	In active use	N/A - regulation in active use	
82-3-103	Article 3.-Production and Conservation of Oil and Gas	Notice of intention to drill; penalty	Amended	Oct. 26, 2007	55-152	55-151, 55-152, 55-164	The regulation requires operators to notify the Conservation Division before beginning oil and gas drilling. This ensures proper oversight, protection of resources, and compliance with safety standards. The regulation also outlines penalties for failure to notify or follow approved procedures.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to a lack of oversight in drilling operations, increasing the risk of environmental harm and resource mismanagement. Without required notifications and approvals, drilling could proceed without proper safety measures or consideration for water resources.	In active use	N/A - regulation in active use	

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82-3-103a	Article 3.-Production and Conservation of Oil and Gas	Deviated holes; horizontal drilling; notice and hearing required	Amended	Aug. 29, 1997	55-152	55-151	The regulation ensures oversight of deviated and horizontal drilling by requiring operators to notify the Conservation Division before drilling begins. The regulation also requires applicants provide published notice of the proposed horizontal drilling.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove oversight of deviated and horizontal drilling, potentially allowing unregulated drilling practices that could harm the environment or lead to resource mismanagement. Without the required published notice, parties would not have a chance to protest proposed horizontal drilling plans.	In active use	N/A - regulation in active use	
82-3-104	Article 3.-Production and Conservation of Oil and Gas	Pollution; prevention	New	May 1, 1983	55-602	1982 Supp. 55-159	The regulation aims to prevent pollution by requiring well operators to properly case or seal formations that contain oil, gas, or water to prevent contamination of other strata. It ensures that drilling operations do not allow the unwanted migration of oil, gas, or water, safeguarding natural resources and maintaining environmental integrity through testing of the casing's effectiveness.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would increase the risk of pollution from drilling activities, as there would be no requirement to prevent the migration of oil, gas, or water between formations. Without proper casing or sealing, contamination of fresh water or other valuable resources could occur.	In active use	N/A - regulation in active use	
82-3-105	Article 3.-Production and Conservation of Oil and Gas	Well cementing	Amended	Oct. 29, 2002	55-152 and K.S.A. 2001 Supp. 55-1,115 and 74-623	55-156 and K.S.A. 2001 Supp. 55-1,115 and 74-623	The regulation ensures the use of cement to properly set casing or seal off producing formations, gas storage formations, or fresh water sources. This prevents contamination or migration between formations, maintaining the integrity of underground resources and protecting water quality.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would increase the risk of contamination and migration of oil, gas, or other substances into fresh water or underground storage formations. Without cementing requirements, the integrity of wells could be compromised, potentially harming water quality and resulting in waste of oil or gas resources.	In active use	N/A - regulation in active use	
82-3-106	Article 3.-Production and Conservation of Oil and Gas	Surface casing and cement	Amended	Aug. 14, 2015	2014 Supp. 55-152	2014 Supp. 55-152, K.S.A. 55-159, K.S.A. 55-162	The regulation ensures the proper setting and cementing of surface casing in wells to prevent contamination and protect fresh water resources. It establishes specific methods, materials, and procedures for cementing, including alternatives and requirements for remedial actions if cementing fails. The regulation helps maintain well integrity and protects the environment.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would compromise well integrity, increasing the risk of contamination of fresh water and the waste of resources. Without proper cementing and casing requirements, there could be uncontrolled fluid migration or well failures, potentially harming the environment and public health.	In active use	N/A - regulation in active use	
82-3-107	Article 3.-Production and Conservation of Oil and Gas	Preservation of well samples, cores, and logs; penalty	Amended	Oct. 24, 2008	55-152 and 55-164	55-604 and 55-704	The regulation requires operators to preserve well samples, cores, and drilling data for geological research and regulatory oversight. Samples must be retained for 120 days and provided to the Kansas Geological Survey upon request. It ensures proper documentation and access to data for resource management and supports research, while allowing for confidentiality when requested.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce access to valuable geological data, hindering research and resource management in Kansas. Without required sample preservation and data submission, it would be harder to monitor and regulate drilling activities, potentially impacting the state's ability to manage natural resources and protect the environment.	In active use	N/A - regulation in active use	
82-3-108	Article 3.-Production and Conservation of Oil and Gas	Well location; exception	Amended	Oct. 24, 2008	55-152	55-152, 55-603, 55-605, 55-703a, 55-706	The regulation establishes setback requirements for oil and gas wells to prevent overcrowding, protect mineral rights, and ensure proper spacing between wells. It allows for exceptions to these setbacks when necessary to prevent waste or protect correlative rights, while ensuring that operators follow a clear application process, notify relevant parties, and receive approval before drilling.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to poorly spaced oil and gas wells, increasing the risk of waste, resource depletion, and conflicts between operators and mineral owners. Without setback requirements, drilling could encroach on neighboring properties, potentially causing disputes and environmental risks.	In active use	N/A - regulation in active use	

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82-3-109	Article 3.-Production and Conservation of Oil and Gas	Well spacing orders and basic proration orders	Amended	Aug. 14, 2015	55-604, K.S.A. 55-704	55-603, K.S.A. 55-703a, K.S.A. 55-704	The regulation ensures proper well spacing and proration for oil and gas operations. It allows for the orderly development of resources, preventing over-drilling, waste, and conflicts between operators. By requiring detailed applications, it supports efficient resource extraction and protects the interests of all parties involved in resource development.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could lead to inefficient resource extraction, over-drilling, and potential waste of oil and gas resources. It would also reduce oversight, increasing the likelihood of conflicts between operators and negatively impacting landowners and the environment.	In active use	N/A - regulation in active use	
82-3-110	Article 3.-Production and Conservation of Oil and Gas	Penalties for violations of well spacing, basic proration orders	Amended	April 23, 1990	1989 Supp. 55-604, K.S.A. 55-704	1989 Supp. 55-604, 55-605, K.S.A. 55-703a, 55-704	This regulation ensures that wells are drilled in compliance with spacing and proration orders, preventing waste and protecting correlative rights. It holds operators accountable for violations by imposing penalties or requiring corrective actions, such as plugging or reducing production.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could lead to unregulated drilling practices, increasing the risk of waste and harming correlative rights. Without penalties for violations, operators may drill unlawfully, disrupting resource management and potentially causing environmental damage.	In active use	N/A - regulation in active use	
82-3-111	Article 3.-Production and Conservation of Oil and Gas	Temporarily abandoned wells; penalty; plugging	Amended	Oct. 24, 2008	55-152	55-152 and 55-164	The regulation ensures that inactive wells are properly managed to prevent environmental damage. It requires operators to either plug temporarily abandoned wells or seek approval for temporary abandonment.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would likely lead to an increase in abandoned wells that could pollute fresh water resources, as there would be no requirement for operators to properly manage inactive wells. This could also result in increased safety risks, environmental harm, and financial burdens on Kansans for plugging of improperly abandoned wells.	In active use	N/A - regulation in active use	
82-3-112	Article 3.-Production and Conservation of Oil and Gas	Shut-off test; when required	Amended	May 1, 1988	55-602	55-157	The regulation protects fresh and usable water resources from contamination by oil, gas, or harmful substances. It requires operators to conduct shut-off tests when water migration or infiltration is suspected, ensuring that wells are properly constructed to prevent environmental damage.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could lead to contamination of fresh and usable water, as there would be no requirement for shut-off tests or well repairs when migration of oil and gas is suspected. Harmful substances from oil and gas wells could infiltrate water sources, posing risks to public health and the environment.	In active use	N/A - regulation in active use	
82-3-113	Article 3.-Production and Conservation of Oil and Gas	Notice of intention to plug and abandon a well; supervision; penalty	Amended	Oct. 29, 2002	55-152 and K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, 55-159, K.S.A. 2001 Supp. 55-164, K.S.A. 55-173, K.S.A. 2001 Supp. 55-1,115 and 74-623	The regulation requires operators to notify the conservation division before plugging and abandoning wells for oil, gas, gas storage, saltwater disposal, or enhanced recovery. It ensures proper supervision of the process, mandates a proposed plugging plan, and imposes a penalty for failure to notify.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would eliminate the requirement for operators to notify the Conservation Division before plugging and abandoning wells. This could reduce oversight, potentially leading to improper well closure, environmental risks, and a lack of accountability.	In active use	N/A - regulation in active use	
82-3-114	Article 3.-Production and Conservation of Oil and Gas	Plugging methods and procedure	Amended	Oct. 29, 2002	55-152 and K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, 55-156, 55-157, 55-159, and K.S.A. 2001 Supp. 55-1,115 and 74-623	The regulation establishes specific procedures for plugging oil, gas, storage, and injection wells to protect the environment and fresh water sources. It mandates cement plugs at required depths and specifies methods for highly permeable formations.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove procedures for properly plugging wells, increasing the risk of environmental contamination, including harm to fresh water sources.	In active use	N/A - regulation in active use	
82-3-115	Article 3.-Production and Conservation of Oil and Gas	Plugging methods and procedure for core and other stratigraphic holes; fees	Amended	March 20, 1995	1992 Supp. 55-152	1993 Supp. 55-152, 55-156, 55-157	The regulation outlines procedures for plugging core and stratigraphic holes to protect fresh water sources and prevent contamination. It requires proper sealing of holes that penetrate saltwater aquifers or fresh water zones, ensuring environmental safety.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove critical protections for fresh water and saltwater aquifers, increasing the risk of contamination from improperly plugged core and stratigraphic holes.	In active use	N/A - regulation in active use	

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82-3-115a	Article 3.-Production and Conservation of Oil and Gas	Intent to drill seismic shot holes; notification; penalty; exemption	New	March 20, 1995	1993 Supp. 55-152	1992 Supp. 55-151, 55-152, 55-164	The regulation requires operators to notify the conservation division before drilling seismic shot holes, ensuring proper oversight and environmental protection. It mandates details about the drilling plan, including emergency procedures.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce oversight of seismic drilling operations, increasing the risk of unregulated drilling and improper hole plugging. Kansans could face environmental risks, such as groundwater contamination or soil damage.	In active use	N/A - regulation in active use	
82-3-115b	Article 3.-Production and Conservation of Oil and Gas	Plugging methods and procedures for seismic shot holes; retention of logs; penalty; exception; fees	New	March 20, 1995	1993 Supp. 55-152	1993 Supp. 55-151, 55-152, 55-164	The regulation outlines specific methods for plugging seismic shot holes to prevent contamination of water resources and ensure proper well closure. It includes procedures for various geologic conditions, requires detailed reports, and imposes penalties for non-compliance.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce oversight on seismic shot hole drilling, risking improper plugging and potential contamination of water resources. Without clear procedures and penalties, operators could neglect environmental protections, leading to groundwater pollution.	In active use	N/A - regulation in active use	
82-3-116	Article 3.-Production and Conservation of Oil and Gas	Core and other stratigraphic holes to be plugged; affidavit	Amended	March 20, 1995	1993 Supp. 55-152	1993 Supp. 55-152, 55-156, 55-157	The regulation ensures that core and stratigraphic holes are properly plugged to protect fresh and usable water formations. It requires the operator to file an affidavit with the Conservation Division detailing the drilling and plugging methods used.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would eliminate the requirement for operators to file affidavits detailing the plugging of core and stratigraphic holes. Without this documentation, there would be less oversight and accountability, increasing the risk of improper well abandonment, which could lead to groundwater contamination.	In active use	N/A - regulation in active use	
82-3-117	Article 3.-Production and Conservation of Oil and Gas	Plugging report; penalty	Amended	Oct. 29, 2002	55-152 and K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, K.S.A. 2001 Supp. 55-158, K.S.A. 55-159, and K.S.A. 2001 Supp. 55-164, 55-1,115, and 74-623	The regulation ensures accountability in well plugging by requiring operators to file a report detailing the method, location, and date of plugging. This helps maintain transparency and environmental protection. It imposes a penalty for non-compliance, promoting responsible well closure and safeguarding natural resources.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce transparency and accountability in the plugging of wells, increasing the risk of improper well closures and potential environmental harm. Without required reports, there would be less oversight, possibly leading to contamination of water resources.	In active use	N/A - regulation in active use	
82-3-118	Article 3.-Production and Conservation of Oil and Gas	Costs	Amended	May 1, 1984	55-152	55-152, 55-131	The regulation requires that operators who plug pay a fee based on well depth. This helps fund the Commission's oversight or well plugging. The fee ensures the costs are covered without burdening taxpayers.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would shift the financial burden for the Commission's oversight of well plugging away from operators, potentially leaving taxpayers to cover the costs.	In active use	N/A - regulation in active use	
82-3-120	Article 3.-Production and Conservation of Oil and Gas	Operator or contractor licenses; application; financial responsibility; denial of application; penalty	Amended	Nov. 5, 2010	55-152 and 55-1,115	2009 Supp. 55-155 and K.S.A. 55-164 and 55-1,115	The regulation ensures that operators and contractors in the oil, gas, and underground storage industries are properly licensed and in compliance with state laws. This helps protect public safety, the environment, and ensures that operators meet necessary standards for well operations and plugging.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would allow unlicensed operators and contractors to engage in drilling, well operation, and gas storage without oversight, potentially jeopardizing public safety and environmental protection. Without licensing requirements, the risk of poor practices and unaddressed violations would increase.	In active use	N/A - regulation in active use	
82-3-121	Article 3.-Production and Conservation of Oil and Gas	Designation of an agent	New	May 1, 1983	1982 Supp. 55-154	1982 Supp. 55-154	The regulation requires operators to designate an agent responsible for certifying adherence to the Commission's rules.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could lead to a lack of accountability for oil and gas operators, making it harder to ensure compliance with safety, environmental, and operational standards.	In active use	N/A - regulation in active use	
82-3-122	Article 3.-Production and Conservation of Oil and Gas	Operators; complaints; hearing	Amended	April 23, 1990	1989 Supp. 55-152	1989 Supp. 55-152, 55-162	The regulation ensures that the Commission can address complaints and investigate potential violations by operators. It provides a formal process for hearings to ensure compliance with state rules and regulations.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove the formal process for addressing complaints and investigating violations by operators.	In active use	N/A - regulation in active use	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-123	Article 3.-Production and Conservation of Oil and Gas	Well bore; commingling of production	Amended	Nov. 2, 2007	55-152, K.S.A. 55-604, K.S.A. 55-704	55-603, K.S.A. 55-605	The regulation ensures the safe and efficient commingling of production from multiple sources of supply in oil and gas wells while protecting the environment and preventing waste. It establishes guidelines for approval and allows for oversight to ensure that commingling does not harm correlative rights or lead to waste.	could be revoked	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could lead to inefficient and wasteful practices in oil and gas production, as commingling from multiple sources may occur without proper oversight. This could result in the violation of correlative rights and potential economic losses.	In active use	N/A - regulation in active use	
82-3-123a	Article 3.-Production and Conservation of Oil and Gas	Well bore; commingling of fluids	Amended	Nov. 2, 2007	55-604	55-603, K.S.A. 55-605	The regulation ensures that well bore commingling of fluids from different intervals is managed safely and efficiently. It requires operators to submit detailed applications to the Conservation Division, ensuring proper oversight.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could lead to unregulated commingling of fluids from multiple intervals, increasing the risk of waste and environmental harm.	In active use	N/A - regulation in active use	
82-3-124	Article 3.-Production and Conservation of Oil and Gas	Dual or multiple-completed wells	Amended	Nov. 2, 2007	55-602	55-605, 55-706, 55-603	The regulation ensures the responsible management and oversight of dual or multiple-completed wells, preventing waste and protecting correlative rights. It requires operators to follow certain procedures for well completion, casing, and production monitoring to maintain separation between different sources of supply.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to a loss of oversight and control over dual or multiple-completed wells. Without proper monitoring and management, there could be increased risk of waste, contamination, and operational inefficiencies.	In active use	N/A - regulation in active use	
82-3-125	Article 3.-Production and Conservation of Oil and Gas	Surface commingling of production	New	May 1, 1983	55-604	55-604	The regulation ensures that surface commingling of production from different sources of supply is controlled to prevent waste and protect correlative rights.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could lead to uncontrolled commingling of production from different sources, potentially causing waste or disputes between operators.	In active use	N/A - regulation in active use	
82-3-126	Article 3.-Production and Conservation of Oil and Gas	Tank and truck identification; penalty	Amended	April 23, 1990	55-1503, 55-1504, K.S.A. 1989 Supp. 55-164	55-1503, 55-1504, K.S.A. 1989 Supp. 55-164	The regulation ensures proper identification of oil tanks and transport vehicles to enhance accountability and safety. It also helps support tracking in case of accidents or spills.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce accountability and oversight of oil tanks and transport vehicles. Without proper identification, it would be harder to track and address environmental hazards, spills, or safety issues.	In active use	N/A - regulation in active use	
82-3-127	Article 3.-Production and Conservation of Oil and Gas	Documentation required for transportation and storage	Amended	May 1, 1987	55-1504	55-1504	The regulation ensures that transportation and storage of fluids from oil and gas production are properly documented, providing accountability and transparency. It helps track fluid movements, prevent spills, and maintain compliance with safety and environmental regulations.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to less accountability in the transportation and storage of oil and gas fluids. Without proper documentation, it would be harder to track fluid movements, increasing the risk of spills, environmental damage, and safety violations.	In active use	N/A - regulation in active use	
82-3-128	Article 3.-Production and Conservation of Oil and Gas	Reports and permits; penalty	Amended	April 23, 1990	1989 Supp. 55-604, 55-164	1989 Supp. 55-604, 55-164	The regulation ensures that operators provide accurate and verifiable information required by the Conservation Division for compliance with oil and gas regulations.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would hinder the Conservation Division's ability to verify critical information necessary for effective monitoring and enforcement of oil and gas operations.	In active use	N/A - regulation in active use	
82-3-129	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-130	Article 3.-Production and Conservation of Oil and Gas	Completion reports; penalty	Amended	Aug. 29, 1997	1996 Supp. 55-604, K.S.A. 1996 Supp. 55-164	1996 Supp. 55-604, K.S.A. 1996 Supp. 55-164	The regulation ensures that operators provide timely and accurate completion reports for oil and gas wells. This helps maintain accurate records of well activity and ensures compliance with safety and environmental standards.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would lead to less oversight of well completions, potentially resulting in incomplete or inaccurate records. This could hinder the Conservation Division's ability to monitor well activity and ensure safety standards.	In active use	N/A - regulation in active use	
82-3-131	Article 3.-Production and Conservation of Oil and Gas	Vacuum and high volume pumps; application and approval	Amended	Nov. 2, 2007	55-152	55-604	The regulation governs the installation and use of vacuum and high-volume pumps in oil or gas fields, particularly those that are nearly depleted.	could be revoked	No	Yes	No	No	N/A	No	N/A	Revoking this regulation would have little impact as oil and gas operators rarely use vacuum pumps or high-volume pumps in oil or gas fields.	No	Revoking the regulation would not require a change in the authorizing or implementing statutes.	

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82-3-132	Article 3.-Production and Conservation of Oil and Gas	Re-entry notification	Amended	May 1, 1988	1986 Supp. 55-152	1986 Supp. 55-160	The regulation ensures safety oversight during the re-entry of abandoned or plugged wells. It requires operators to notify the Conservation Division 48 hours before re-entry, allowing for potential inspections.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would eliminate required notifications and inspections before re-entering abandoned wells, reducing oversight. This could lead to unsafe drilling practices, environmental risks, and potential contamination.	In active use	N/A - regulation in active use	
82-3-133	Article 3.-Production and Conservation of Oil and Gas	Penalties for unlawful production	Amended	June 1, 2001	2000 Supp. 55-164, K.S.A. 55-152	2000 Supp. 55-603, K.S.A. 55-605, K.S.A. 55-703	The regulation establishes penalties for unlawful oil or gas production, ensuring compliance with proration orders and Commission rules. It protects correlative rights and prevents waste by allowing the Commission to order well shutdowns, equipment sealing, reduced production rates, or penalties.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove penalties for unlawful oil and gas production, potentially leading to waste or unregulated extraction. Without enforcement measures, operators might disregard correlative rights and conservation rules, risking overproduction, environmental harm, and economic losses.	In active use	N/A - regulation in active use	
82-3-133a	Article 3.-Production and Conservation of Oil and Gas	Balancing overages and underages in nonprorated areas; penalty	New	June 1, 2001	2000 Supp. 55-164, K.S.A. 55-152	2000 Supp. 55-603, K.S.A. 55-605, K.S.A. 55-703	The regulation concerns balancing production in nonprorated oil and gas areas by requiring operators to track and manage overages and underages in production.	could be revoked	No	Yes	No	No	N/A	No	N/A	Revoking this regulation would have little impact as the Commission does not balance overages and underages in nonprorated areas.	No	Revoking the regulation would not require a change in the authorizing or implementing statutes.	
82-3-135	Article 3.-Production and Conservation of Oil and Gas	Notice of hearings	Amended	April 23, 1990	1989 Supp. 55-152, 55-604, K.S.A. 55-602, 55-704	1989 Supp. 55-605, 55-706	The regulation ensures transparency and public participation in hearings related to oil and gas operations. It requires proper notice of hearings, including publication in local newspapers and direct mail to interested parties.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce public awareness and participation in hearings related to oil and gas operations. Without mandatory notice requirements, affected Kansans might miss critical information about decisions that impact local resources.	In active use	N/A - regulation in active use	
82-3-135a	Article 3.-Production and Conservation of Oil and Gas	Notice of application	Amended	Aug. 16, 2013	2012 Supp. 55-152, K.S.A. 55-704, K.S.A. 2012 Supp. 55-901	55-605, K.S.A. 2012 Supp. 55-901, K.S.A. 55-1003	The regulation ensures public transparency and involvement by requiring applicants for orders or permits related to oil, gas, and water conservation to notify nearby operators, lessees, mineral owners, and landowners.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce public notice and transparency for applications related to oil and gas operations. Affected Kansans might miss important information about projects near their property, limiting their ability to protest or participate in hearings.	In active use	N/A - regulation in active use	
82-3-135b	Article 3.-Production and Conservation of Oil and Gas	Protesters	Amended	Oct. 24, 2008	55-152, 55-704, and 55-901	55-605, 55-901, 55-1003	The regulation ensures that individuals with a valid interest in an oil or gas application can file protests. It establishes guidelines for submitting protests, including specific concerns about waste, correlative rights, or pollution.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would limit Kansans' ability to protest applications related to oil or gas operations. Without this regulation, citizens would lose the formal process to express concerns about waste, environmental impacts, or violations of rights.	In active use	N/A - regulation in active use	
82-3-136	Article 3.-Production and Conservation of Oil and Gas	Transfer of operator responsibility	Amended	Aug. 29, 1997	1996 Supp. 55-164, K.S.A. 1996 Supp. 55-604, and K.S.A. 55-704	1996 Supp. 55-164, K.S.A. 1996 Supp. 55-604, and K.S.A. 55-704	The regulation ensures proper reporting and accountability during the transfer of operator responsibility for oil, gas, or storage operations. It requires the past operator to notify the Conservation Division, provide a list of wellbores, and ensures transfers are only made to licensed operators.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove Commission oversight during the transfer of operator responsibility, potentially leading to unreported or improperly managed oil, gas, or storage operations.	In active use	N/A - regulation in active use	
82-3-137	Article 3.-Production and Conservation of Oil and Gas	Change in purchasers	New	May 1, 1985	55-604, 55-704	55-604, 55-704	The regulation ensures transparency and proper tracking of oil and gas production by requiring operators to report changes in purchasers to the Conservation Division within 30 days if the production is subject to a proration order.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would hinder the Conservation Division's ability to track changes in oil and gas purchasers, potentially disrupting accurate production records and proration order compliance.	In active use	N/A - regulation in active use	
82-3-138	Article 3.-Production and Conservation of Oil and Gas	New pool application	Amended	Oct. 24, 2008	55-152	55-603	The regulation establishes a process for applying for a new pool certificate in oil and gas fields. It requires detailed documentation, including test results and proof of notice, to ensure that new pools are properly evaluated and recognized.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would remove the process for verifying and certifying new oil and gas pools. Without this regulation, new pools might be improperly recognized or developed, leading to mismanagement of resources.	In active use	N/A - regulation in active use	

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82-3-139	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-140	Article 3.-Production and Conservation of Oil and Gas	Tertiary recovery project certification	Amended	Nov. 2, 2007	55-152, 55-704, and 79-4217	55-604 and 79-4217	The regulation establishes the process for certifying tertiary recovery projects in oil and gas fields. It requires applicants to submit detailed information about the project, including its name, legal description, recovery process, and supporting evidence.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would eliminate oversight for certifying tertiary recovery projects, potentially leading to unregulated or inefficient recovery processes.	In active use	N/A - regulation in active use	
82-3-141	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-142	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-143	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-200	Article 3.-Production and Conservation of Oil and Gas	Prevention of waste, protection of correlative rights, and prevention of discrimination between pools	Amended	June 6, 1994	1993 Supp. 55-602, 55-604	1993 Supp. 55-603	This regulation gives the Commission the ability to protect correlative rights and prevent waste by setting daily oil allowables	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked, then the Commission may lose its ability to set daily allowables on producing oil wells which could impact the correlative rights of Kansans and cause waste in the producing formations for oil and gas operators.	In active use	N/A - regulation in active use.	
82-3-201	Article 3.-Production and Conservation of Oil and Gas	Oil production in prorated areas: balancing of underages	Amended	June 1, 2001	1999 Supp. 55-604	1999 Supp. 55-604	This regulation allows operators in a prorated area to carry forward any underage in production two months. If a well fails to produce its full allowable over the course of one month, then an operator has two months to make up the difference in addition to producing its full allowable. If the proration unit is not capable of producing its allowable, the underages are cancelled.	could be revoked	No	No	No	No	N/A	No	N/A	The State does not currently have any oil production in prorated areas, so revoking the regulation would not have any current impact. Additionally, any future wells in prorated areas would still be subject to the oil allowables identified under K.A.R. 82-3-203.	No	No changes to the authorizing statute would be necessary.	
82-3-202	Article 3.-Production and Conservation of Oil and Gas	Productivities, methods of determining, when required	Amended	May 1, 1988	55-604	55-604	This regulation provides the mechanism for allowing the Commission to supervise and required testing to be conducted to determine the productivity of oil wells	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked, then it could have an impact on Kansans correlative rights as the Commission would not have a mechanism to determine whether an operator is producing from a well within the required allowable.	In active use	N/A - regulation in active use.	
82-3-203	Article 3.-Production and Conservation of Oil and Gas	Production allowable	Amended	Aug. 14, 2015	55-604	55-604	This regulation provides the allowable given to wells in nonprorated pools. The daily production allowable is based upon the depth of a well.	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked, then there would be no daily allowable to the amount of production from oil wells. This could lead to an adverse impact on the correlative rights of Kansans and cause waste of natural resources.	In active use	N/A - regulation in active use.	
82-3-204	Article 3.-Production and Conservation of Oil and Gas	Reports by producers	Amended	May 1, 1988	55-604	55-603	This regulation requires operators to provide a monthly report showing the amount of crude oil produced by each well and lease.	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked, then the Conservation Division would not be able to consider the productivity of a well when prorating production.	Yes	KSA 55-604(b) would need to be amended as it references the productivity of a well as a factor for the Commission to consider when prorating production.	
82-3-205	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-206	Article 3.-Production and Conservation of Oil and Gas	Oil conservation assessment	Amended	June 15, 2018	2017 Supp. 55-152	2017 Supp. 55-176	This regulation assesses a fee to the first purchaser of oil production in order to pay the conservation division expenses and administration costs not otherwise provided for.	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked then the conservation division would have to raise funds for its budget via other methods which could impact all Kansans	In active use	N/A - regulation in active use	

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82-3-207	Article 3.-Production and Conservation of Oil and Gas	Oil drilling unit	Amended	Aug. 14, 2015	55-604	55-604	The regulations sets the size in acreage of a standard drilling unit	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation could impact Kansans correlative rights and cause waste because there would no longer be a standard drilling unit allowing wells to be drilled closer together than currently allowed	In active use	N/A - regulation in active use	
82-3-208	Article 3.-Production and Conservation of Oil and Gas	Venting or flaring of casinghead gas	Amended	Aug. 14, 2015	55-604, K.S.A. 55-704	55-604, K.S.A. 55-702, and K.S.A. 55-704	This regulation allows operators to vent or flare casinghead gas if certain parameters are met	necessary	Yes	No	No	No	N/A	No	N/A	Operators would no longer be able to vent or flare casinghead gas and would have to pay for the infrastructure needed and put the infrastructure into place in order to produce an oil well. This could burden landowners and operators alike.	In active use	N/A - regulation in active use	
82-3-209	Article 3.-Production and Conservation of Oil and Gas	Flaring of sour gas	Amended	Aug. 14, 2015	55-604, K.S.A. 55-704	55-604, K.S.A. 55-702, K.S.A. 55-703, K.S.A. 55-704	This regulation allows operators to flare sour casinghead gas if permitted by Commission order if certain factors are met.	necessary	Yes	No	No	No	N/A	No	N/A	If operators are unable to flare sour casinghead gas then it could increase the risk to public safety. Sour gas includes hydrogen sulfide (H2S). In high enough concentrations, the gas can be deadly.	In active use	N/A - regulation in active use	
82-3-300	Article 3.-Production and Conservation of Oil and Gas	Assignment of gas allowables in prorated pools; notice	Amended	Nov. 2, 2007	55-152 and 55-704	55-705b, K.S.A. 55-706	The regulation determines when a well in a prorated gas field is eligible for the allowable assigned to the field. The regulation also allows operators to file an exception to the applicable basic proration order.	could be revoked	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked, then the allowable for gas wells will no longer be covered by the applicable basic proration order but would instead be subject to K.A.R. 82-3-312.	In active use	Yes, K.S.A. 55-705b may need to be amended.	The Commission has been phasing out basic proration orders in gas fields due to the decline of natural gas production. Revoking the regulation could allow the Commission to cancel any remaining basic proration orders. Even if the statute remains in place the impact would likely be minimal.
82-3-300a	Article 3.-Production and Conservation of Oil and Gas	Reinstatement of cancelled underage	New	April 23, 1990	55-704, K.S.A. 1989 Supp. 55-706	55-704, K.S.A. 1989 Supp. 55-706	This regulation discusses underages of gas wells. If an underage for any producing gas well is cancelled, then an operator can apply to have the underage reinstated by the Commission pursuant to this regulation.	could be revoked	Yes	No	No	No	N/A	No	N/A	If the regulation is cancelled, then operators would no longer be able to reinstate any cancelled underage related to a producing gas well.	No	No changes to the authorizing statute would be necessary.	
82-3-301	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-302	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-303	Article 3.-Production and Conservation of Oil and Gas	Determination of open flow of a gas well	Amended	June 1, 2007	55-704	55-703	This regulation provides the procedures for determining the open flow of a gas well through either a multipoint back-pressure test or a one-point stabilized flow test. The regulation also provides restrictions regarding gas venting.	necessary	Yes	No	No	No	N/A	No	N/A	There would not be any standard regulatory procedures for testing the flow of a gas well. There would be no regulatory language preventing the venting of gas except when absolutely necessary and language about metering devices.	In active use	N/A - regulation in active use	
82-3-304	Article 3.-Production and Conservation of Oil and Gas	Tests of gas wells	Amended	Oct. 23, 2015	55-704	2014 Supp. 55-164 and K.S.A. 55-703	This regulation provides the different types of testing for gas wells including an initial test and annual test. The regulation also provides an exemption for coalbed natural gas wells.	necessary	Yes	No	No	No	N/A	No	N/A	There would not be any standardized procedures for testing high producing gas wells on a regular basis which are necessary for the prevention of waste, protection of water and protection of gas-bearing zones	In active use	N/A - regulation in active use	
82-3-305	Article 3.-Production and Conservation of Oil and Gas	Gas to be metered	Amended	Dec. 22, 2006	55-152	55-164 and 55-703	This regulation requires all gas production, when produced or sold to be metered and requires annual calibration of the meters.	necessary	Yes	No	No	No	N/A	No	N/A	Without this regulation there would be no way to tell how much gas a well is producing or whether the well is producing gas at all.	In active use	N/A - regulation in active use	
82-3-306	Article 3.-Production and Conservation of Oil and Gas	Report of gas produced	Amended	June 1, 2001	55-704	55-704	This regulation requires operators to report the volume of gas produced from their wells	necessary	Yes	No	No	No	N/A	No	N/A	Without this regulation there would be no way to tell how much gas a well is producing or whether the well is producing gas at all.	In active use	N/A - regulation in active use	

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82-3-307	Article 3.-Production and Conservation of Oil and Gas	Gas conservation assessment	Amended	June 15, 2018	2017 Supp. 55-152	2017 Supp. 55-176	This regulation assesses a fee to the first purchaser of gas production in order to pay the conservation division expenses and administration costs not otherwise provided for.	necessary	Yes	No	No	No	N/A	No	N/A	If this regulation is revoked then the conservation division would have to raise funds for its budget via other methods which could impact all Kansans.	In active use	N/A - regulation in active use	
82-3-308	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-309	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-310	Article 3.-Production and Conservation of Oil and Gas	Natural gas pipeline maps	Amended	June 1, 2001	55-704	55-703	The regulation requires operators to provide natural gas pipeline maps upon request by the Conservation Division.	necessary	Yes	No	No	No	N/A	No	N/A	The regulation is helpful to public safety. For example, if a gas pipeline is leaking then it can be helpful for Staff to be able to review maps of where the pipelines are located.	In active use	N/A - regulation in active use	
82-3-311	Article 3.-Production and Conservation of Oil and Gas	Drilling through gas storage formations	Amended	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-1,115 and 55-604, K.S.A. 55-704, and K.S.A. 2001 Supp. 74-623	2001 Supp. 55-1,115, K.S.A. 55-605, 55-706, 55-1203, and K.S.A. 2001 Supp. 74-623	This regulation provides the requirements that operators have when drilling through gas storage fields.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could present a public safety risk. There would be no requirements to seal off the gas storage formation and would eliminate any regulatory requirement to receive input from the gas storage operate prior to and while drilling a well.	In active use	N/A - regulation in active use	
82-3-311a	Article 3.-Production and Conservation of Oil and Gas	Drilling through CO2 storage facility or CO2 enhanced oil recovery reservoirs	New	Feb. 26, 2010	2008 Supp. 55-1637	2008 Supp. 55-1637	This regulation provides the requirements that operators have when drilling through CO2 storage fields or CO2 enhanced recovery projects.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could present a public safety risk. There would be no requirements to seal off the CO2 storage formation or enhanced recovery formation and would eliminate any regulatory requirement to receive input from the gas storage operate prior to and while drilling a well.	In active use	N/A - regulation in active use	
82-3-312	Article 3.-Production and Conservation of Oil and Gas	Gas allowables and drilling unit	Amended	Aug. 14, 2015	55-704	55-703	This regulation provides the gas allowable and standard drilling unit size for gas wells.	necessary	Yes	No	No	No	N/A	No	N/A	If the regulation is revoked then there would no longer be a daily allowable or drilling unit size for gas wells which could impact correlative rights and cause waste.	In active use	N/A - regulation in active use	
82-3-313	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-314	Article 3.-Production and Conservation of Oil and Gas	Venting or flaring of gas other than casinghead gas	New	Jan. 14, 2005	55-152	2003 Supp. 55-102	This regulation provides the rules and guidelines for venting and flaring gas other than casinghead gas. Specifically, it provides scenarios where a hearing is not needed to vent or flare coalbed or natural gas.	necessary	Yes	No	No	No	N/A	No	N/A	If the regulation is revoked, then there would be no mechanism for operators to vent or flare gas when necessary. This could present a public safety risk and a risk of causing waste.	In active use	N/A - regulation in active use	
82-3-400	Article 3.-Production and Conservation of Oil and Gas	Injection allowed only by permit; penalty	Amended	April 5, 2002	55-151, 55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191	55-151, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191	This regulation allows operators to inject into a well only after filing an application with the KCC Conservation Division, providing notice, and receiving a written permit granting the application.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	If this regulation is revoked, then it would present a risk to fresh and usable water. Any injection application would be required to go through the EPA's permitting process for Class II wells.	In active use	N/A - regulation in active use	

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82-3-401	Article 3.-Production and Conservation of Oil and Gas	Application for injection well; content	Amended	April 5, 2002	55-901, as amended by L. 2001, ch. 5, sec. 198, 55-151, and 55-152	55-151, 55-901, as amended by L. 2001, ch. 5, sec. 198, and 55-1003	This regulation provides the minimum requirements of the information to be included in the application for an injection well.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	If this regulation is revoked, then it would present a risk to fresh and usable water. Revocation of these regulations would likely forfeit the KCC's primacy over Class II injection wells. Any injection application would be required to go through the EPA's permitting process for Class II wells.	In active use	N/A - regulation in active use	
82-3-401a	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-401b	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-402	Article 3.-Production and Conservation of Oil and Gas	Notice of application; objection	Amended	Oct. 24, 2008	55-152 and 55-901	55-152	This regulation provides the notice requirements for injection applications. Notice must be given pursuant to Commission regulations. The regulation also requires any objections to an application to be submitted within 30 days after notice is published.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	If this regulation is revoked, then notice may not be properly provided to all required persons. Notice would be subject to the EPA's requirements for permitting an injection well.	In active use	N/A - regulation in active use.	
82-3-403	Article 3.-Production and Conservation of Oil and Gas	Permitting factors; application approval	Amended	April 5, 2002	55-151, 55-152, 55-605, 55-901	55-151, 55-605, 55-901, 55-1003	This regulation provides the permitting factors the Conservation Division considers prior to issuing an injection permit. This includes ensuring the injection formation is sufficiently separated from fresh and usable water formations and at a safe depth. The regulation also outlines when operators may receive emergency authority to inject.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	If this regulation is revoked, then it would pose a threat to fresh and usable water and could cause waste. Operators would be subject to all permitting factors required by the EPA for permitting Class II wells.	In active use	N/A - regulation in active use	

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82-3-404	Article 3.-Production and Conservation of Oil and Gas	Notice of commencement and discontinuance of injection operations; cessation of production from dually completed well; penalty	Amended	April 5, 2002	55-152, 55-156, 55-157, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, and K.S.A. 55-901, as amended by L. 2001, ch. 5, sec. 198	55-156, 55-157, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, and K.S.A. 55-1003	This regulation requires operators to notify KCC Staff when commencing injection operations and permanent discontinuance of injection operations. This regulation also provides requirements for when a dually completed well ceases production.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would prevent KCC Staff from knowing when an operator has begun using an injection well or ceased using an injection well which presents a risk to fresh and usable water and could impede any investigations into seismic activity or other matters concerning an injection well.	In active use	N/A - regulation in active use	
82-3-405	Article 3.-Production and Conservation of Oil and Gas	Casing and cement	Amended	April 5, 2002	55-152, 55-157, and 55-901, as amended by L. 2001, ch. 5, sec. 198	55-1003, 55-152, and 55-157	This regulation requires injection wells to have casing cemented in a manner that will not damage hydrocarbon sources or fresh and usable water. For existing wells being converted to injection wells, the casing must be cemented at least 50 feet below fresh and usable water.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation may cause injection wells to not be cemented in a manner that would protect fresh and usable water or hydrocarbon formations.	In active use	N/A - regulation in active use	
82-3-406	Article 3.-Production and Conservation of Oil and Gas	Injection well tubing and packer requirements	Amended	April 5, 2002	55-152, 55-901, as amended by L. 2001, ch. 5, sec. 198	55-152, 55-901, as amended by L. 2001, ch. 5, sec. 198, 55-1003	This regulation provides the tubing and packer requirements for injection wells. A well must either be equipped to inject through tubing below a packer, meet certain minimum requirements to inject through tubing without a packer, or must meet certain minimum requirements to inject without tubing.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would eliminate the KCC's requirements of how wells must be equipped prior to injection, increasing the risk to fresh and usable water. Operators would be subject to all tubing and packer requirements set by the EPA for permitting Class II wells.	In active use	N/A - regulation in active use	
82-3-407	Article 3.-Production and Conservation of Oil and Gas	Mechanical integrity requirements; penalty	Amended	April 5, 2002	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, K.S.A. 55-901, as amended by L. 2001, ch. 5, sec. 198	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, K.S.A. 55-901, as amended by L. 2001, ch. 5, sec. 198, and K.S.A. 55-1003	This regulation provides the mechanical integrity testing requirements for injection wells. MITs are required at least once every 5 years and sometimes more often depending on whether or not the well has been repaired using a chemical sealant. Operators can conduct a pressure test or alternate tests.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation presents a pollution risk to fresh and usable water, as well as, potential damage to sources of oil or gas. Revocation of this regulation would likely forfeit the KCC's primacy over Class II injection wells.	In active use	N/A - regulation in active use	

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82-3-408	Article 3.-Production and Conservation of Oil and Gas	Duration of injection well permits; modification penalty	Amended	Nov. 2, 2007	55-152 and K.S.A. 55-901	55-1003, K.S.A. 55-152, K.S.A. 55-164, and K.S.A. 55-901	This regulation provides how long injection permits are good for. The permits are valid for the life of the well, unless revoked by the Commission for just cause.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would present a pollution risk to fresh and usable water, and could cause waste and/or impact correlative rights. Additionally, there would be no language regarding how long a permit is good for or whether KCC Staff can take action if an issue arises regarding the injection permit.	In active use	N/A - regulation in active use	
82-3-409	Article 3.-Production and Conservation of Oil and Gas	Record retention; annual report; penalty	Amended	April 5, 2002		55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191	This regulation requires operators to keep current, accurate records of the amount and kind of fluid injected into a well. The records are required to be kept by an operator for 5 years. Additionally, the regulation requires operators to submit an annual inject report to the Conservation Division providing information about injection activities at all injection wells over the previous year.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would eliminate any reporting requirements or record keeping requirements operators have regarding their injection activities. There would be no way for KCC Staff to verify whether operators were operating within the limits of their permit to ensure fresh and usable water and hydrocarbon formations are being adequately protected.	In active use	N/A - regulation in active use	
82-3-410	Article 3.-Production and Conservation of Oil and Gas	Transfer of authority to inject; penalty	Amended	April 5, 2002	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, and K.S.A. 55-901, as amended by L. 2001, ch. 5, sec. 198	55-152, 55-1003	This regulation requires conservation approval before the authority to inject can be transferred from one operator to another.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would prevent KCC Staff from being able to transfer injection authority from one operator to another.	In active use	N/A - regulation in active use	
82-3-411	Article 3.-Production and Conservation of Oil and Gas	Authorization for existing injection wells	New	April 5, 2002	55-152, 55-901, as amended by L. 2001, ch. 5, sec. 198	55-152, 55-901, as amended by L. 2001, ch. 5, sec. 198, 55-1003	This regulation allows injection wells authorized by Commission order on or before December 8, 1982 to be grandfathered in as an existing injection well.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation could cause issues for active injection wells which were grandfathered in pursuant to this regulation.	In active use	N/A - regulation in active use	

IDENTIFYING THE RULE AND REGULATION							PURPOSE	NECESSITY			TIES TO FEDERAL PROGRAMS					POTENTIAL FOR REVOCATION			INFORMATION
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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							<i>limited to 400 characters</i>	<i>necessary/ could be revoked</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>		<i>yes/no</i>		<i>limited to 600 characters</i>	<i>in active use/ yes/ no</i>	<i>limited to 400 characters</i>	<i>limited to 1,200 characters</i>
82-3-412	Article 3.-Production and Conservation of Oil and Gas	Assessment of costs	New	April 5, 2002	55-152, 55-176, as amended by L. 2001, ch. 5, sec. 192, and 55-901, as amended by L. 2001, ch. 5, sec. 198	55-152, 55-176, as amended by L. 2001, ch. 5, sec. 192, and 55-901, as amended by L. 2001, ch. 5, sec. 198	This regulation outlines the fees associated with obtaining or amending an injection permit to pay the costs incurred by the Conservation Division in reviewing, processing, and approving each injection application. The fees range from \$50 to \$200 depending on the type of application.	necessary	Yes	No	Yes	Yes	The KCC 400 series is directly related to taking primacy over the Class II injection program from the EPA and the Safe Drinking Water Act.	Yes	The KCC receives funding each year from the EPA to administer its UIC program. In the most recent grant year the KCC received \$364,000 in Federal money. There is also a State match of \$121,333 which is based on the amount of federal money received divided by .75 and then subtracting that by the amount of federal money received. \$485,333 total.	Revocation of this regulation would result in KCC Staff not being able to collect fees to cover the costs incurred in reviewing, processing, and approving each injection application.	In active use	N/A - regulation in active use	
82-3-500	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-501	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-502	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-503	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-504	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-600	Article 3.-Production and Conservation of Oil and Gas	Pit permits; penalty; application and approval	Amended	April 23, 2004	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	This regulation requires operators to submit an application and obtain approval prior to using a pit to contain fluids from oil and gas activities.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would increase the risk of pollution to fresh and usable water resources.	In active use	N/A - regulation in active use	
82-3-600a	Article 3.-Production and Conservation of Oil and Gas	Pit permit revocation	Amended	April 23, 2004	55-152, K.S.A. 55-171	55-152, K.S.A. 2000 Supp. 55-162, K.S.A. 55-171, K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	This regulation allows the conservation division director to revoke a pit permit if fresh or usable water resources are in danger of becoming polluted or the operator of a pit is not in compliance with pit requirements	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would increase the risk of pollution to fresh and usable water resources.	In active use	N/A - regulation in active use	
82-3-600b	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-601	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-601a	Article 3.-Production and Conservation of Oil and Gas	Pit construction; sensitive groundwater areas; reporting	Amended	April 23, 2004	55-152	55-152, K.S.A. 55-171, K.S.A. 2000 Supp. 74-623	This regulation provides the rules for pit construction in sensitive groundwater areas	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would increase the risk of pollution to fresh and usable water resources.	In active use	N/A - regulation in active use	
82-3-601b	Article 3.-Production and Conservation of Oil and Gas	Sensitive groundwater areas; exception procedure	Amended	April 23, 2004	55-152, K.S.A. 55-171, K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	55-152, K.S.A. 55-171, K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	This regulation allows determines the process under which an operator can request an exception for emergency pits in sensitive groundwater areas	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would eliminate an operator's means of obtaining such an exception	In active use	N/A - regulation in active use	
82-3-602	Article 3.-Production and Conservation of Oil and Gas	Closure of pits; disposal of pit contents; closure form; drilling fluid management; surface restoration	Amended	Aug. 16, 2013	2012 Supp. 55-152, K.S.A. 74-623	55-171	This regulation provides time frames and rules for closing surface pits, including the disposal of pit contents and restoring the surface once the pit is closed	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would increase the risk of pollution to fresh and usable water resources. Additionally, it would eliminate the requirement to return the surface to as near as practicable condition as before the pit was constructed.	In active use	N/A - regulation in active use	

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82-3-603	Article 3.-Production and Conservation of Oil and Gas	Spill notification and cleanup; penalty; lease maintenance	Amended	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-164, K.S.A. 55-172, K.S.A. 74-623	This regulation requires operators to act with reasonable diligence to prevent spills from occurring and provides the notification requirements for when a spill does occur. Additionally, the regulation provides a timeframe for operators to cleanup a spill.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation would increase the risk of pollution to fresh and usable water resources as operators would not be required to report spills. This would negatively impact KCC Staff's ability to ensure spills are properly remediated and that any impacts to the surface and fresh and usable water are properly taken.	In active use	N/A - regulation in active use	
82-3-603a	Article 3.-Production and Conservation of Oil and Gas	Spill notification to landowner or representative; penalty	New	Oct. 26, 2007	55-152 and K.S.A. 2006 Supp. 55-186	55-164, K.S.A. 2006 Supp. 55-186, K.S.A. 74-623	This regulation provides the timeframe for operators to notify the landowner or landowner's representative when a spill occurs.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could lead to Kansans not being notified when a spill occurs on their property.	In active use	N/A - regulation in active use	
82-3-604	Article 3.-Production and Conservation of Oil and Gas	Discharges into emergency pits and diked areas; removal of fluids; penalties	Amended	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-164, K.S.A. 55-172, and K.S.A. 74-623	This regulation includes the reporting requirements for spills/discharges within a pit or diked area. The regulation provides a timeframe for reporting the discharge and removing any fluid from the pit or dike area.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would lead to pollution of surface material and fresh and usable water.	In active use	N/A - regulation in active use	
82-3-605	Article 3.-Production and Conservation of Oil and Gas	Revoked					Regulation Revoked - NA												
82-3-606	Article 3.-Production and Conservation of Oil and Gas	Chemical dumping prohibited; penalty	Amended	April 23, 2004	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, and K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	55-152, K.S.A. 2000 Supp. 55-164, as amended by L. 2001, ch. 5, sec. 191, and K.S.A. 2000 Supp. 74-623, as amended by L. 2001, ch. 191, sec. 16	This regulation prohibits the dumping of chemical substances and nonexempt waste associated with oil and gas operations.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would lead to pollution of surface material and fresh and usable water.	In active use	N/A - regulation in active use	
82-3-607	Article 3.-Production and Conservation of Oil and Gas	Disposal of dike and pit contents	Amended	Aug. 16, 2013	2012 Supp. 55-152 and K.S.A. 2012 Supp. 55-164	2012 Supp. 55-152 and K.S.A. 2012 Supp. 55-164	This regulation requires operators to dispose of dike and pit contents properly whether the contents are fluids or solid materials.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would lead to pollution of surface material and fresh and usable water.	In active use	N/A - regulation in active use	
82-3-608	Article 3.-Production and Conservation of Oil and Gas	Transfer of refuse	New	Aug. 16, 2013	2012 Supp. 55-152, K.S.A. 2012 Supp. 55-164, and K.S.A. 74-623	2012 Supp. 55-152, K.S.A. 2012 Supp. 55-164, and K.S.A. 74-623	This regulation requires operators to file a form regarding any solid material that is transferred from a pit or dike area, or as the result of any cleanup activity. This regulation also gives KCC Staff the authority to require refuse be transferred if it is likely to cause pollution.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would result in pollution occurring.	In active use	N/A - regulation in active use.	
82-3-700	Article 3.-Production and Conservation of Oil and Gas	Definitions	Amended	May 14, 2004	55-152	55-152	This regulation provides definitions for specific terms relating to cathodic wells and cathodic protection facilities.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation may cause dispute over what the terms referenced in the regulation mean.	In active use	N/A - regulation in active use.	
82-3-701	Article 3.-Production and Conservation of Oil and Gas	Intent to drill cathodic protection boreholes; notification; penalty; exemption	Amended	May 14, 2004	55-152	55-152 and K.S.A. 2003 Supp. 55-164	This regulation identifies who is required to receive notice before a cathodic protection borehole is drilled except for in groundwater management districts #2 and #5.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would eliminate notice being provided to Kansans who may be impacted by the drilling of the cathodic borehole.	In active use	N/A - regulation in active use	
82-3-702	Article 3.-Production and Conservation of Oil and Gas	Construction of cathodic protection boreholes, measurements, logging, reports, penalty	Amended	May 14, 2004	55-152	55-152 and K.S.A. 2003 Supp. 55-164	This regulation provides details of how cathodic boreholes are to be constructed except for in groundwater management districts #2 and #5 and require the operator to submit a completion report within 60 days of the start date and the data to be included with the report.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would impact the way cathodic boreholes are to be constructed and could lead to pollution and public safety hazards as cathodic boreholes are utilized to reduce corrosion in pipelines.	In active use	N/A - regulation in active use	
82-3-703	Article 3.-Production and Conservation of Oil and Gas	Surface construction requirements, appurtenances, vault and belowground construction, penalty	Amended	May 14, 2004	55-152	55-152 and K.S.A. 2003 Supp. 55-164	This regulation provides details of how any surface features around the cathodic boreholes are to be constructed except for in groundwater management districts #2 and #5. The regulation also prevents gases from being vented if they present a hazard to public health and safety or the environment.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would impact the construction of surface features above the cathodic borehole and the gases vented from the borehole, which could present a risk to public health and safety and the environment.	In active use	N/A - regulation in active use	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked?	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-704	Article 3.-Production and Conservation of Oil and Gas	Plugging methods and procedures for cathodic protection boreholes, site restoration, submission of plugging report, penalty	Amended	May 14, 2004	55-152	55-152 and K.S.A. 2003 Supp. 55-164	This regulation provides the plugging procedures for cathodic boreholes except for in groundwater management district #2 and #5. The regulation requires notice before plugging the well, properly preparing the well before plugging, cutting the well off at least three feet below surface after plugging, and post plugging reports and surface conditions	necessary	Yes	No	No	No	N/A	No	N/A	Revocation would present a pollution risk and public health and safety risk as the conditions for plugging wells in these areas would not be in place and there would be no requirement to return the surface as close as practical predrilling condition.	In active use	N/A - regulation in active use	
82-3-705	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: permit to drill cased and uncased cathodic protection boreholes; notification; exceptions; drilling pit application	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation identifies who is required to receive notice before a cathodic protection borehole is drilled in groundwater management districts #2 and #5. Operators seeking a permit shall submit an application to the appropriate GMD office at least 60 days before planned construction.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would eliminate notice being provided to Kansans who may be impacted by the drilling of the cathodic borehole.	In active use	N/A - regulation in active use	
82-3-706	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: drilling contractor; logging; construction; reports	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation provides details of how cathodic boreholes are to be constructed in GMDs #2 and #5 and require the operator to submit a completion report within 30 days after the cathodic borehole is completed to the appropriate GMD and the data to be included with the report.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would impact the way cathodic boreholes are to be constructed and could lead to pollution and public safety hazards as cathodic boreholes are utilized to reduce corrosion in pipelines.	In active use	N/A - regulation in active use	
82-3-707	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: anode, anode conductor, and anode conductor grout requirements for cased and uncased boreholes	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation only applies to cathodic boreholes within the boundaries of GMDs #2 and #5. The regulation provides specific instructions as to where anodes/anode conductor/anode conductor grout within the cathodic borehole will be placed.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation could present a threat to fresh and usable water in sensitive groundwater areas.	In active use	N/A - regulation in active use	
82-3-708	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: surface construction requirements for cased cathodic protection boreholes	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation provides the minimum construction requirements for any surface features above cased cathodic boreholes in GMDs #2 and #5. The regulation is designed to prevent damage to the borehole, surface fluid from going down the borehole, and gases from being vented if they present a hazard to public health and safety or the environment.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would impact the construction of surface features above the cathodic borehole and the gases vented from the borehole, which could present a risk to public health and safety and the environment.	In active use	N/A - regulation in active use	
82-3-709	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: construction specifications for uncased cathodic boreholes	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation provides rules for uncased cathodic boreholes within GMDs #2 and #5 that are constructed without casing. The regulation requires the holes to be constructed in a manner that will prevent physical damage to the installation and prevent pollutants from contaminating fresh and usable water	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation increases the risk to fresh and usable water in Kansas.	In active use	N/A - regulation in active use	
82-3-710	Article 3.-Production and Conservation of Oil and Gas	Groundwater management districts #2 and #5: abandonment, plugging methods, and procedures for cathodic protection boreholes, reports, and restoration	New	May 14, 2004	55-152 and K.S.A. 2003 Supp. 82a-1028	55-152, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 82a-1028	This regulation provides the abandonment and plugging procedures for cathodic boreholes in GMDs #2 and #5. The regulation requires notice before plugging the well, properly preparing the well before plugging, cutting the well off at least three feet below surface after plugging, and post plugging reports and surface conditions	necessary	Yes	No	No	No	N/A	No	N/A	Revocation would present a pollution risk and public health and safety risk as the conditions for plugging wells in these areas would not be in place and there would be no requirement to return the surface as close as practical predrilling condition.	In active use	N/A - regulation in active use	
82-3-800	Article 3.-Production and Conservation of Oil and Gas	Licensing	New	April 3, 1998	1997 Supp. 55-155	1997 Supp. 55-155	This regulation requires anyone operating a gas gathering system to be licensed by the KCC.	necessary	Yes	Yes	No	No	No	No	No	Revocation would allow anyone to operate gas gathering systems without a license which could create safety and environmental concerns.	Yes	N/A - regulation in active use.	
82-3-801	Article 3.-Production and Conservation of Oil and Gas	Report furnished by persons offering gas-gathering services; penalty	New	April 3, 1998			This regulation establishes the form by which every gas gatherer reports a map of their gathering system, the number of wells, rates charged, and other information to the KCC.	necessary	Yes	Yes	No	No	No	No	No	Kansans would not know any information about gas gathering systems, especially their locations and associated fees.	Yes	N/A - regulation in active use.	

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<b>KLDR Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-802	Article 3.-Production and Conservation of Oil and Gas	Gas-gathering services and access, complaint, hearing	New	April 3, 1998			This regulation requires gas gatherers to operate in a manner and charge fees that are just, reasonable, and not unduly discriminatory. It also establishes the basis and procedures for filing a complaint with the KCC.	necessary	Yes	Yes	No	No	No	No	No	Gas gathering systems could engage in unfair business practices and charge unreasonable fees. Kansans would have no recourse to challenge these practices and fees.	Yes	N/A - regulation in active use.	
82-3-803	Article 3.-Production and Conservation of Oil and Gas	Abuse of complaint procedure	New	April 3, 1998			This regulation prohibits the abuse of the complaint procedure and provides the KCC with the ability to protect the rights of the gas gatherer from abusers.	necessary	Yes	Yes	No	No	No	No	No	Gas gatherers would have no protection from frivolous complaints.	Yes	N/A - regulation in active use.	
82-3-804	Article 3.-Production and Conservation of Oil and Gas	Notice of termination	New	April 3, 1998			This regulation requires gas gatherers to provided notice by November 1 of the preceding calendar year to the KCC and to the person receiving service that it will no longer provide the gathering service.	necessary	Yes	Yes	No	No	No	No	No				
82-3-900	Article 3.-Production and Conservation of Oil and Gas	Enhanced recovery severance tax exemption, application, hearing, penalty	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	This regulation establishes a process for a severance tax exemption for wells that have been in existence for at least 12 months, resulted in new discoveries from the use of new technology, or secondary recovery projects.	could be revoked	Yes	Yes	No	No	No	No	No	It would remove this severance tax exemption so it would no longer be available to operators. No operator has applied for it in over a decade so the impact should be minimal.	Yes	KSA 79-4217	
82-3-901	Article 3.-Production and Conservation of Oil and Gas	Determination of base production	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	The regulation outlines how to determine the base production based on the 12-month history of any well or well that is part of an enhanced recovery project. The decline curve is to be prepared by a petroleum geologist or petroleum engineer.	could be revoked	Yes	Yes	No	No	No	No	No	There would be no way to determine the base production number from the 12-month decline curve.	Yes	KSA 79-4217	
82-3-902	Article 3.-Production and Conservation of Oil and Gas	Relief from severance tax; when available	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	This regulation provides when an operator can seek relief from the severance tax.	could be revoked	Yes	Yes	No	No	No	No	No	There would be no limits as to when an operator could seek relief from severance tax.	Yes	KSA 79-4217	
82-3-903	Article 3.-Production and Conservation of Oil and Gas	Certification of well history; right to review	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	Operators are required to certify the well history for each well or wells that demonstrates the efforts satisfy the meaning of work over in KSA 79-4217 and the KCC has the right to review that documentation.	could be revoked	Yes	Yes	No	No	No	No	No	Operators would not be required to provide supporting evidence of their efforts to indicate the work was more than routine.	Yes	KSA 79-4217	
82-3-904	Article 3.-Production and Conservation of Oil and Gas	Wells qualifying for both new pool and production enhancement severance tax exemptions	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	Requires operators to choose between the new pool exemption and the production enhancement severance tax. Establishes the date for the beginning of the 7-year production enhancement exemption.	could be revoked	Yes	Yes	No	No	No	No	No	It is possible an operator could receive two exemptions for the same well or wells.	Yes	KSA 79-4217	
82-3-905	Article 3.-Production and Conservation of Oil and Gas	New technology; qualification for severance tax exemption	New	March 19, 1999	79-4217, as amended L. 1998, ch. 130, sec. 28	79-4217, as amended L. 1998, ch. 130, sec. 28	Provides what qualifies as new technology and requires the applicant to submit proof to the KCC that the increased production is a result of new technology.	could be revoked	Yes	Yes	No	No	No	No	No	The type of technology to qualify for this tax exemption would not be defined.	Yes	KSA 79-4217	
82-3-906	Article 3.-Production and Conservation of Oil and Gas	Production enhancement projects; secondary recovery projects	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	This regulation requires the determination of base production and decline curve calculations for 82-3-901 to be based on either of two listed options.	could be revoked	Yes	Yes	No	No	No	No	No	The determination of base production and decline curve calculations for secondary recovery projects would be unclear.	Yes	KSA 79-4217	
82-3-907	Article 3.-Production and Conservation of Oil and Gas	Production enhancement project; multiple well lease	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	Requires each well from multiple lease enhancement projects to have individual filings, and testing on each well prior to and subsequent to the enhancement project.	could be revoked	Yes	Yes	No	No	No	No	No	There would be no specificity for how to allocate production to individuals wells on multi-lease enhancement projects.	Yes	KSA 79-4217	
82-3-908	Article 3.-Production and Conservation of Oil and Gas	Definition, "start-up date"	New	March 19, 1999	79-4217, as amended by L. 1998, ch. 130, sec. 28	79-4217, as amended by L. 1998, ch. 130, sec. 28	Defines start-up date as the day of the first sale after the enhancement procedure.	could be revoked	Yes	Yes	No	No	No	No	No	There would be no clarity for determining when the start-up date for the enhancement project severance tax exemption should begin.	Yes	KSA 79-4217	
82-3-1000	Article 3.-Production and Conservation of Oil and Gas	Definitions: underground porosity gas storage facilities	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	Defines the terms pertinent to the underground storage of natural gas in reservoirs (UPGS).	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-1,115, KSA 74-623	

IDENTIFYING THE RULE AND REGULATION							PURPOSE	NECESSITY			TIES TO FEDERAL PROGRAMS					POTENTIAL FOR REVOCATION			INFORMATION
Number	Article Title	Rule and Regulation Title	Type (new, amended)	Effective Date (history)	Authorizing KSA(s)	Implementing KSA(s)	Briefly describe the public purpose of the rule and regulation.	Is the rule and regulation necessary for the implementation and administration of state law, or could it be revoked?	Does the rule and regulation serve an identifiable public purpose in support of state law?	Is the rule and regulation broader than necessary to meet its public purpose?	Is the rule and regulation federally required for state participation in a federal program or authority?	Is the rule and regulation necessary for federal delegation of enforcement authority to the State?	If the rule and regulation is federally required, the state and federal program names and the federal agency name	Could federal moneys be in jeopardy under current law if the rule and regulation were repealed?	If federal moneys could be in jeopardy, the approximate amount received for the most recent fiscal year	Briefly describe how revocation would affect Kansans.	If the rule and regulation is not in active use, would revocation require a change to the authorizing or implementing statute?	If the rule and regulation is not in active use and revocation would require a change to the authorizing or implementing statute, which change(s)?	Additional information necessary to understanding the necessity of this rule and regulation
<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							<i>limited to 400 characters</i>	<i>necessary/ could be revoked</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>limited to 600 characters</i>	<i>in active use/ yes/ no</i>	<i>limited to 400 characters</i>	<i>limited to 1,200 characters</i>
82-3-1001	Article 3.-Production and Conservation of Oil and Gas	Notice of federal energy regulatory commission proceedings	New	Oct. 29, 2002	2001 Supp. 55-1,115 and 74-623	2001 Supp. 55-1,115 and 74-623	Requires the operator of a UPGS project to file copies of any FERC filings with the KCC.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-1,115, KSA 74-623	
82-3-1002	Article 3.-Production and Conservation of Oil and Gas	Provisional operating permits and operating requirements for existing underground porosity storage facilities; penalties	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Established an application deadline for provisional operating permits and established operating requirements for UPGS projects already in existence at the time of KCC jurisdictional start.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1003	Article 3.-Production and Conservation of Oil and Gas	Fully authorized operating permits and operating requirements for existing and new underground porosity gas storage facilities and underground porosity gas storage wells; penalties	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Establishes application and permit standards for new and existing UPGS facilities.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1004	Article 3.-Production and Conservation of Oil and Gas	Notice of application for a permit to operate an underground porosity gas storage facility constructed after July 1, 2002	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	Establishes the notice procedure for the application, publication requirements, and requires the publication requirements if there is a hearing.	could be revoked	Yes	Yes	no	No	No	No	n	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-1,115, KSA 74-623	
82-3-1005	Article 3.-Production and Conservation of Oil and Gas	Testing and inspection requirements for underground porosity gas storage facilities and underground porosity gas storage wells; penalty	Amended	Jan. 14, 2005	55-152, K.S.A. 2003 Supp. 55-162, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 55-1,115	55-152, K.S.A. 2003 Supp. 55-162, K.S.A. 2003 Supp. 55-164, and K.S.A. 2003 Supp. 55-1,115	Established the testing and inspection requirements for UPGS facilities. Further provides for penalties.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1006	Article 3.-Production and Conservation of Oil and Gas	Storage facility monitoring and reporting	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Requires monitoring of pressure and volumes and establishes reporting procedures.	could be revoked	Yes	Yes	No	No	No	No	n	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1007	Article 3.-Production and Conservation of Oil and Gas	Identification signs	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	55-152, K.S.A. 2001 Supp. 55-1,115 and 74-623	Requires the use of identification signs for UPGS wells and compressor sites as well as specifications related to the sign location and details. Further provides for a penalty.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-1,115, KSA 74-623	
82-3-1008	Article 3.-Production and Conservation of Oil and Gas	Safety inspections	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Requires annual safety inspections and what each inspection must cover. Further provides for a penalty.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1009	Article 3.-Production and Conservation of Oil and Gas	Transfer of a gas storage permit; penalty	New	Oct. 29, 2002	2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Transfer of operatorship of UPGS facilities must be approved by the KCC. Provides the specific matters that must be included in each transfer.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1010	Article 3.-Production and Conservation of Oil and Gas	Notice of plugging, plugging methods and procedures, plugging report, and plugging fee for gas storage wells; penalty	New	Oct. 29, 2002	2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Establishes the plugging procedures for UPGS wells and a penalty for failing to comply.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1011	Article 3.-Production and Conservation of Oil and Gas	Temporary abandonment of storage wells; well plugging; temporary and permanent abandonment of a storage facility; penalties	New	Oct. 29, 2002	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	55-152, K.S.A. 2001 Supp. 55-162, 55-164, 55-1,115, and 74-623	Requires UPGS operators to file for temporary abandonment of storage wells, the plugging of the wells after temporary abandonment, and provides a procedure for permanent cessation of the UPGS facility.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-152, KSA 55-162, KSA 55-164, KSA 55-1,115, and KSA 74-623	
82-3-1012	Article 3.-Production and Conservation of Oil and Gas	Assessment of costs for underground porosity gas storage facilities and gas storage wells	New	Oct. 29, 2002	2001 Supp. 55-1,115 and 74-623	2001 Supp. 55-1,115 and 74-623	Establishes the annual UPGS well fees and application fees for the various types of applications.	could be revoked	Yes	Yes	No	No	No	No	No	Kansas has been preempted Federally from regulating underground storage of natural gas in reservoirs.	Yes	KSA 55-1,115, KSA 74-623	
82-3-1100 - 82-3-1120	Article 3.-Production and Conservation of Oil and Gas	Revoked																	
82-3-1200	Article 3.-Production and Conservation of Oil and Gas	Definitions; compressed air energy storage	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Provides the definitions used for Compressed Air Energy Storage (CAES) regulations.	necessary	Yes	Yes	No	No	No	No	No	Without this regulation, the terms used and the very practice of CAES would be ambiguous and unclear to the public and parties interested in utilizing CAES.	Yes	N/A - regulation in active use	
82-3-1201	Article 3.-Production and Conservation of Oil and Gas	Licensing; financial assurance	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the licensure and financial assurance requirements for operators who want to participate in CAES.	necessary	Yes	Yes	No	No	No	No	No	Without this regulation, any one could perform CAES and there would be no protection for the state if the operator prematurely abandoned their CAES project.	Yes	N/A - regulation in active use	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-1202	Article 3.-Production and Conservation of Oil and Gas	Signatory; signature for reports	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Requires specific personnel be responsible for signing off on permit applications and reports.	necessary	Yes	Yes	No	No	No	No	No	CAES is highly technical and not having specified, credentialed personnel verify information necessary to grant permits and review reports could lead to safety issues.	Yes	N/A - regulation in active use	
82-3-1203	Article 3.-Production and Conservation of Oil and Gas	Permit required; permit application	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the requirements for a CAES permit application and requires the director to issue the permit, issue the permit with agreed upon additional requirements, or deny the permit with an explanation for denial.	necessary	Yes	Yes	No	No	No	No	No	There would be no certainty as to what is necessary in order to obtain a CAES permit.	Yes	N/A - regulation in active use	
82-3-1204	Article 3.-Production and Conservation of Oil and Gas	Notice of application; publication; protest	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Outlines the notice and publication requirements for CAES permit applications. Also provides the process for protesting a CAES application.	necessary	Yes	Yes	No	No	No	No	No	Interested parties would not received notice that a CAES project was being pursued and would have no due process to review or dispute the application.	Yes	N/A - regulation in active use	
82-3-1205	Article 3.-Production and Conservation of Oil and Gas	Permit amendment	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Provides the process for CAES permit amendment and protest.	necessary	Yes	Yes	No	No	No	No	No	CAES operators would not have regulatory certainty for how to amend CAES permits and interested parties would be denied due process with regard to the ability to protest such amendments.	Yes	N/A - regulation in active use	
82-3-1206	Article 3.-Production and Conservation of Oil and Gas	Permit transfer	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the procedure to transfer a CAES permit between operators.	necessary	Yes	Yes	No	No	No	No	No	CAES permits would not be able to be transferred between operators. This would likely result in the duplication of the application process and create unnecessary regulatory burden on CAES operators.	Yes	N/A - regulation in active use	
82-3-1207	Article 3.-Production and Conservation of Oil and Gas	Permit modification, suspension, and cancellation	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Allows for the modification, suspension, and cancellation of CAES permits.	necessary	Yes	Yes	No	No	No	No	No	The KCC would not be able to require CAES operators to comply within authorized permit parameters.	Yes	N/A - regulation in active use	
82-3-1208	Article 3.-Production and Conservation of Oil and Gas	Site selection	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the procedures and characteristics for CAES site selection process.	necessary	Yes	Yes	No	No	No	No	No	There would be no clarity for the criteria to designate an area suitable for CAES.	Yes	N/A - regulation in active use	
82-3-1209	Article 3.-Production and Conservation of Oil and Gas	Design and construction of storage well	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Designates the design and construction parameters of a CAES well.	necessary	Yes	Yes	No	No	No	No	No	CAES wells could be drilled in a manner that could be harmful to the environment and dangerous to public safety.	Yes	N/A - regulation in active use	
82-3-1210	Article 3.-Production and Conservation of Oil and Gas	Storage facility construction and integrity	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the construction requirements for a CAES facility.	necessary	Yes	Yes	No	No	No	No	No	CAES facilities would not be required to be constructed in a manner that is safe to the public or environment.	Yes	N/A - regulation in active use	
82-3-1211	Article 3.-Production and Conservation of Oil and Gas	Storage well workover	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	This regulation requires operators of CAES wells to submit a plan to the KCC prior to performing any workover operations and establishes minimum requirements for those well workovers.	necessary	Yes	Yes	No	No	No	No	No	Operators could change the construction or make repairs to CAES wells without obtaining KCC approval, meaning there would be no protocols to ensure the wells remained in conditions to prevent pollution.	Yes	N/A - regulation in active use	
82-3-1212	Article 3.-Production and Conservation of Oil and Gas	Operation, monitoring, and measurement requirements for cavern storage wells	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Requires CAES operators to monitor the integrity of the wells and quality of the air at each CAES facility daily and report this information to the KCC at least annually. Also establishes the requirement of a safety system and alarm.	necessary	Yes	Yes	No	No	No	No	No	Without this regulation CAES operators would not be required to verify the injected air is going where it is supposed to and that it is not picking up harmful contaminants that could pose a safety threat to humans.	Yes	N/A - regulation in active use	
82-3-1213	Article 3.-Production and Conservation of Oil and Gas	Operation, monitoring, and measurement requirements for reservoir storage wells	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes operating, monitoring, and measurement requirements for CAES projects using reservoir storage wells instead of cavern wells.	necessary	Yes	Yes	No	No	No	No	No	There would be no parameters for the safe operation of a CAES facility in a reservoir.	Yes	N/A - regulation in active use	
82-3-1214	Article 3.-Production and Conservation of Oil and Gas	Long-term monitoring, measurement, and testing for cavern storage facilities and cavern storage wells	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Provides the long-term monitoring, measurement, and testing parameters for cavern CAES wells and facilities.	necessary	Yes	Yes	No	No	No	No	No	There would be no way to ensure the integrity of the closure procedure.	Yes	N/A - regulation in active use	
82-3-1215	Article 3.-Production and Conservation of Oil and Gas	Long-term monitoring, measurement, and testing for reservoir storage facilities and reservoir storage wells	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Similar to the prior regulation, but it differentiates the long-term requirements for reservoir CAES wells and facilities.	necessary	Yes	Yes	No	No	No	No	No	There would be no way to ensure the integrity of the closure procedure.	Yes	N/A - regulation in active use	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-1216	Article 3.-Production and Conservation of Oil and Gas	Safety and emergency response plan	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	This regulation requires CAES operators to have a safety and emergency response plan for brine spills and flood assessments, as well as several potential post-closure emergencies like sinkholes and blowouts.	necessary	Yes	Yes	No	No	No	No	No	There would be no plan established for responding to emergency situations.	Yes	N/A - regulation in active use	
82-3-1217	Article 3.-Production and Conservation of Oil and Gas	Safety inspection	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Requires annual safety inspections to be conducted by CAES operators and lists nine areas that must pass inspection. The CAES operator must submit the inspections results to the KCC.	necessary	Yes	Yes	No	No	No	No	No	Operators of CAES facilities and wells would not be required to verify their equipment is properly working which could lead to contamination.	Yes	N/A - regulation in active use	
82-3-1218	Article 3.-Production and Conservation of Oil and Gas	Plugging-monitoring status	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Provides the requirements for taking a CAES cavern storage well from active status to plugging monitoring status.	necessary	Yes	Yes	No	No	No	No	No	CAES cavern well operators would not be required to maintain the integrity of the cavern after the well/cavern are taken out of active use. This creates public safety risks like sinkholes or groundwater contamination.	Yes	N/A - regulation in active use	
82-3-1219	Article 3.-Production and Conservation of Oil and Gas	Storage well plugging	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Establishes the requirements for plugging a CAES well.	necessary	Yes	Yes	No	No	No	No	No	Without this regulation, CAES wells could be plugged in manners that are not protective of groundwater or in ways that could lead to public safety risks.	Yes	N/A - regulation in active use	
82-3-1220	Article 3.-Production and Conservation of Oil and Gas	Temporary abandonment of reservoir storage wells and reservoir storage facilities	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Creates the process for temporarily abandoning reservoir storage wells and facilities.	necessary	Yes	Yes	No	No	No	No	No	CAES reservoir Operators would not be able to temporarily cease operations and may be forced to prematurely plug CAES reservoir wells.	Yes	N/A - regulation in active use	
82-3-1221	Article 3.-Production and Conservation of Oil and Gas	Decommissioning and abandonment of a storage facility	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Provides the requirements for permanently decommissioning and abandoning a CAES facility.	necessary	Yes	Yes	No	No	No	No	No	Without this regulation, the public would not be protected from CAES facility closures and the land could be left in a manner that is deleterious to human health and safety.	Yes	N/A - regulation in active use	
82-3-1222	Article 3.-Production and Conservation of Oil and Gas	Reporting required; record retention	New	Dec. 21, 2012	2011 Supp. 66-1274	2011 Supp. 66-1274	Requires CAES operators to report the negative findings of safety inspections and submit plans for repairing or plugging the CAES well. Further, CAES operators are required to keep and maintain all SCADA data for at least five years.	necessary	Yes	Yes	No	No	No	No	No	CAES operators could have serious safety and pollution events occur and not be required to remedy the problem to protect the public.	Yes	N/A - regulation in active use	
82-3-1223	Article 3.-Production and Conservation of Oil and Gas	Fees	New	Dec. 21, 2012	2011 Supp. 66-1274 and 66-1279	2011 Supp. 66-1274 and 66-1279	Establishes the fees for annual CAES facility operation and provides a list of specific actions requiring additional fees.	necessary	Yes	Yes	No	No	No	No	No	The fees are necessary to establish a regulatory oversight program and staff.	Yes	N/A - regulation in active use	
82-3-1300	Article 3.-Production and Conservation of Oil and Gas	Definitions; horizontal wells	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Provides definitions for horizontal well drilling	necessary	Yes	Yes	No	No	No	No	No	Vertical well regulations lack some of the terminology specific to horizontal wells. Without these clarifying definitions, horizontal drilling could face unnecessary regulatory burdens.	Yes	N/A - regulation in active use	
82-3-1301	Article 3.-Production and Conservation of Oil and Gas	Horizontal wells	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	States that all regulations applicable to vertical wells are applicable to horizontal wells, except as provided in this series of regulations.	necessary	Yes	Yes	No	No	No	No	No	Horizontal wells would be subject to the same rules as vertical wells which do not conform with the concept of horizontal drilling.	Yes	N/A - regulation in active use	
82-3-1302	Article 3.-Production and Conservation of Oil and Gas	Notice of intention to drill; setback	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Requires the filing of a notice of intent to drill prior to drilling and establishes the setback requirements apply to the completion interval rather than the surface location.	necessary	Yes	Yes	No	No	No	No	No	Waste would occur because operators would not be able to maximize the amount of pay zone in the horizontal lateral.	Yes	N/A - regulation in active use	
82-3-1303	Article 3.-Production and Conservation of Oil and Gas	Oil and gas allowables	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Establishes the amount of oil and gas that can be produced from horizontal wells.	necessary	Yes	Yes	No	No	No	No	No	It would be uneconomic to drill horizontal wells because they would be subject to the same production limits as vertical wells.	Yes	N/A - regulation in active use	
82-3-1304	Article 3.-Production and Conservation of Oil and Gas	Gas well test exemption	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Exempts horizontal wells from vertical gas well testing protocols.	necessary	Yes	Yes	No	No	No	No	No	It would make drilling horizontal gas wells uneconomic due to the annual shut-in and testing requirements.	Yes	N/A - regulation in active use	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-3-1305	Article 3.-Production and Conservation of Oil and Gas	Venting and flaring	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Exempts horizontal wells from vertical well venting and flaring protocols, denies horizontal well venting, and establishes protocols for flaring horizontal wells.	necessary	Yes	Yes	No	No	No	No	No	This regulation was promulgated to reduce regulatory burden on horizontal well drilling. The completion process is different from vertical wells and requires extended flaring not contemplated by the regulations for vertical wells.	Yes	N/A - regulation in active use	
82-3-1306	Article 3.-Production and Conservation of Oil and Gas	High-volume pumps	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Allows for the use of high volume pumps in horizontal well bores	necessary	Yes	Yes	No	No	No	No	No	Horizontal well operators would not be able to move the amount of fluid necessary to make the horizontal wells economic.	Yes	N/A - regulation in active use	
82-3-1307	Article 3.-Production and Conservation of Oil and Gas	Well completion report	New	Aug. 16, 2013	2012 Supp. 55-152	2012 Supp. 55-152	Requires horizontal well drillers file a well completion report like an operator would for vertical wells, but also requires an as drilled plat map and directional survey.	necessary	Yes	Yes	No	No	No	No	No	Kansans would not be able to verify the wells complied with all setback requirements and thus correlative rights violations could occur.	Yes	N/A - regulation in active use	
82-3-1400	Article 3.-Production and Conservation of Oil and Gas	Hydraulic fracturing treatment; definitions	New	Dec. 2, 2013	2012 Supp. 55-152	2012 Supp. 55-152	The regulation defines key terms related to hydraulic fracturing, ensuring clarity in the management of hydraulic fracturing treatments.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce clarity and transparency in hydraulic fracturing operations by eliminating standardized definitions for key terms.	In active use	N/A - regulation in active use	
82-3-1401	Article 3.-Production and Conservation of Oil and Gas	Hydraulic fracturing treatment; chemical disclosure	New	Dec. 2, 2013	2012 Supp. 55-152	2012 Supp. 55-152	The regulation ensures transparency in hydraulic fracturing operations by requiring operators to disclose the composition of fracturing fluids used in treatments over 350,000 gallons. It mandates reporting of base fluids, proppants, and chemical constituents, while allowing for trade secret protection and alternative disclosure methods via a public chemical registry.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would reduce transparency in hydraulic fracturing operations by eliminating requirements for operators to disclose chemical ingredients. This could limit public access to critical health and environmental safety information.	In active use	N/A - regulation in active use	
82-3-1402	Article 3.-Production and Conservation of Oil and Gas	Hydraulic fracturing treatment; disclosure of trade secrets	New	Dec. 2, 2013	2012 Supp. 55-152	2012 Supp. 55-152	The regulation requires that trade secrets used in hydraulic fracturing treatments be disclosed if necessary to protect public health and safety. It mandates disclosure to health professionals when necessary for investigation or medical treatment, while ensuring confidentiality.	necessary	Yes	No	No	No	N/A	No	N/A	Revoking this regulation would limit the ability to address public health concerns related to hydraulic fracturing.	In active use	N/A - regulation in active use	
82-4-1	Article 4.-Motor Carriers of Persons and Property	Definitions	Amended	April 26, 2024	2023 Supp. 66-1,112, K.S.A. 2023 Supp. 66-1,112g, K.S.A. 66-1,129	2023 Supp. 66-1,112, K.S.A. 2023 Supp. 66-1,112g, K.S.A. 66-1,129	This rule provides clarity to the Industry on State specific terms and Federal Acronyms	necessary	Yes	No	No	No	No	No	N/A	Negatively impacts both Industry and Enforcement	In active use	N/A	This rule provides clarity to the Industry on State specific terms and Federal Acronyms
82-4-2	Article 4.-Motor Carriers of Persons and Property	General duty of carrier	Amended	Oct. 22, 2010	2009 Supp. 66-1,112 and K.S.A. 66-1,112g	2009 Supp. 66-1,111	Provides guidance to the industry and enforcement per state law for the emphasizes the roles and responsibilities of the motor carriers.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration , Kansas Highway Patrol & Kansas Corporation Commission .	Yes	\$8,660,294.00	Negatively impact the industry and the motoring public.	In active use	N/A	
82-4-2a	Article 4.-Motor Carriers of Persons and Property	Authority of agents, employees, or representatives authorized by commission	Amended	Feb. 10, 2023	66-1,108a	66-1,108b and 66-1,108c	Provides guidance to the industry and enforcement per state law for the general duty of a carrier	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration , Kansas Highway Patrol & Kansas Corporation Commission .	No	N/A	Negatively impacts the industry and the motoring public.	In active use	N/A	



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82-4-3f	Article 4.-Motor Carriers of Persons and Property	General motor carrier safety regulations	Amended	Feb. 10, 2023	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the general motor carrier safety regulations.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	
82-4-3g	Article 4.-Motor Carriers of Persons and Property	Qualifications of drivers	Amended	Feb. 10, 2023	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the qualifications of drivers.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	
82-4-3h	Article 4.-Motor Carriers of Persons and Property	Driving of commercial motor vehicles	Amended	Feb. 10, 2023	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the driving of commercial motor vehicles.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	
82-4-3i	Article 4.-Motor Carriers of Persons and Property	Parts and accessories necessary for safe operation	Amended	Feb. 10, 2023	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the parts and accessories necessary for safe operation.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	
82-4-3j	Article 4.-Motor Carriers of Persons and Property	Inspection, repair, and maintenance	Amended	April 26, 2024	66-1,112, K.S.A. 66-1,112g, and K.S.A. 66-1,129	66-1,112, K.S.A. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the inspection, repair, and maintenance.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	
82-4-3k	Article 4.-Motor Carriers of Persons and Property	Transportation of hazardous materials; driving and parking rules	Amended	Feb. 10, 2023	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	2021 Supp. 66-1,112, K.S.A. 2021 Supp. 66-1,112g, and K.S.A. 66-1,129	Provides guidance to the industry and enforcement and adopts the federal regulation for the transportation of hazardous materials; driving and parking rules.	necessary	Yes	No	Yes	Yes	*The Motor Carrier Safety Assistance Program and High Priority Program, Federal Motor Carrier Safety Administration, Kansas Highway Patrol & Kansas Corporation Commission.	Yes	\$8,660,294.00	Negatively impacts both Industry and Enforcement	In active use	N/A	













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82-9-9	Article 9.-Railroad Rates	Monetary adjustments for suspension actions	New	May 1, 1984	66-106	66-146													
82-9-10	Article 9.-Railroad Rates	Filing requirements	New	May 1, 1984	66-106	66-146													
82-9-11	Article 9.-Railroad Rates	Refund or collection of freight charges based upon commission findings	Amended	May 1, 1985	66-106	66-146													
82-9-12	Article 9.-Railroad Rates	Zone of rate flexibility	New	May 1, 1984	66-106	66-146													
82-9-13	Article 9.-Railroad Rates	Market dominance	New	May 1, 1984	66-106	66-146													
82-9-14	Article 9.-Railroad Rates	Maximum rates	Amended	Oct. 29, 1990	66-106	1989 Supp. 66-146													
82-9-15	Article 9.-Railroad Rates	Burden of proof	New	May 1, 1984	66-106	66-146													
82-9-16	Article 9.-Railroad Rates	Contracts	Amended	Oct. 29, 1990	66-106	1989 Supp. 66-146													
82-9-17	Article 9.-Railroad Rates	Grounds for complaints	New	May 1, 1984	66-106	66-146													
82-9-18	Article 9.-Railroad Rates	Filing and service of complaints	New	May 1, 1984	66-106	66-146													
82-9-19	Article 9.-Railroad Rates	Commission decision upon review of contract	Amended	May 1, 1985	66-106	66-146													
82-9-20	Article 9.-Railroad Rates	Limitation of rights of a rail carrier to enter future contracts	New	May 1, 1984	66-106	66-146													
82-9-21	Article 9.-Railroad Rates	Common carrier responsibility	New	May 1, 1984	66-106	66-146													
82-9-22	Article 9.-Railroad Rates	Filing a contract and contract tariff	New	May 1, 1984	66-106	66-146													
82-9-23	Article 9.-Railroad Rates	Exempt transportation	Amended	May 1, 1985	66-106	66-146													
82-9-24	Article 9.-Railroad Rates	Joint rate surcharges and cancellations	Amended	Oct. 29, 1990	66-106	1989 Supp. 66-146													
82-9-25	Article 9.-Railroad Rates	Rate discrimination	New	May 1, 1984	66-106	66-146													
82-10-1	Article 10.-Oil and Natural Gas Liquid Pipelines	Definitions	New	May 1, 1987	55-504 and K.S.A. 66-1,218	K.S.A. 55-501 and K.S.A. 66-1,215	This regulation provides definitions for oil and natural gas liquid pipelines deemed common carriers under Kansas law.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation would eliminate the definitions of required to define the Commission's jurisdiction.	In active use	N/A - regulation in active use.	
82-10-2	Article 10.-Oil and Natural Gas Liquid Pipelines	Rate applications of oil and natural gas liquid pipeline companies	New	May 1, 1987	55-504, K.S.A. 66-1,218 and K.S.A. 66-1,218	55-504 and K.S.A. 66-1,218	This regulation outlines the appropriate information and testimony required in a rate application or commission investigation.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would create ambiguity as to what information is required from a liquid pipeline company whose rates are under review.	In active use	N/A - regulation in active use.	
82-10-3	Article 10.-Oil and Natural Gas Liquid Pipelines	Revisions of application and schedules	New	May 1, 1987	55-504, K.S.A. 66-1,218 and K.S.A. 66-1,218	55-504 and K.S.A. 66-1,218	This regulation provides the required process for a liquid pipeline company to revise an application or information related to a change in rates.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would create ambiguity as to the process for a liquid pipeline company to revise its rate application.	In active use	N/A - regulation in active use.	
82-10-4	Article 10.-Oil and Natural Gas Liquid Pipelines	Annual report	New	May 1, 1987	55-504, K.S.A. 66-1,218 and K.S.A. 66-1,218	55-504 and K.S.A. 66-1,218	Requires the liquid pipeline company to file its FERC Form 6 with the Commission on an annual basis.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would not allow the Commission to review a liquid pipelines annual operating results.	In active use	N/A - regulation in active use.	
82-10-5	Article 10.-Oil and Natural Gas Liquid Pipelines	Suspension of certificate for failure to comply with regulations	New	May 1, 1987	66-1,216	66-1,216	This regulation allows the commission to suspend and cancel the certificate of a liquid pipeline company that does not comply with the above rules and regulations.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would limit the authority of the Commission to enforce its authority should a liquid pipeline company fail to comply with relevant statutes and/or regulations.	In active use	N/A - regulation in active use.	
82-11-1	Article 11.-Natural Gas Pipeline Safety	Definitions	Amended	Jan. 9, 2015	2014 Supp. 66-1,150 and 66-1,157a	2014 Supp. 66-1,150 and 66-1,157a	This regulation provides definitions for natural gas operators as used in State regulations and identified federal regulations.	necessary	Yes	No	Yes	Yes	Dept of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA)	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with the Pipeline and Hazardous Materials Safety Administration (PHMSA).	In active use	N/A	
82-11-2	Article 11.-Natural Gas Pipeline Safety	Enforcement procedures	Amended	Dec. 10, 2021	66-106 and 66-1,150	66-106 and 66-1,150	This regulation provides for investigation and enforcement of regulations for natural gas pipelines.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-3	Article 11.-Natural Gas Pipeline Safety	Transportation of natural and other gas by pipeline; annual reports and incident reports	Amended	Dec. 10, 2021	66-1,150	66-1,150	This provides for the adoption of federal regulations, 49 C.F.R. Part 191	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	

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82-11-4	Article 11.-Natural Gas Pipeline Safety	Transportation of natural and other gas by pipeline; minimum safety standards	Amended	Dec. 10, 2021	66-106 and 66-1,150	66-106 and 66-1,150	This regulation provides for the adoption of federal regulations, 49 C.F.R., Part 192	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-5	Article 11.-Natural Gas Pipeline Safety	Addressee for written reports	New	May 1, 1989	66-1,150	66-1,150	This regulation specifies written reports as required by federal pipeline regulations.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-6	Article 11.-Natural Gas Pipeline Safety	Procedures to ensure compliance with minimum safety standards	Amended	Dec. 10, 2021	66-106 and 66-1,150	66-106 and 66-1,150	This regulations provides procedures for inspection and enforcement of federal pipeline regulations.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-7	Article 11.-Natural Gas Pipeline Safety	Reporting requirements	Amended	Dec. 10, 2021	66-1,150	66-1,150	This regulation specifies reporting requirements for construction and consultants notices and records required of each operator.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-8	Article 11.-Natural Gas Pipeline Safety	Customer installations: location and monitoring responsibility	Amended	Jan. 25, 2008	66-1,150	66-1,150	This regulation specifies requirements for gas meter installations and monitoring safety of meters.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-9	Article 11.-Natural Gas Pipeline Safety	Waiver provisions	Amended	March 12, 1999	66-1,150	66-1,150	This regulation specifies when the commission may waive a regulation incorporated by reference from 49 C.F.R. 191-192.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-10	Article 11.-Natural Gas Pipeline Safety	Drug and alcohol testing	Amended	Dec. 10, 2021	66-1,150	66-1,150	This regulation requires operators to test operators for the presence of drugs and alcohol as adopted by reference from 49 C.F.R. Part 199.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-11-11	Article 11.-Natural Gas Pipeline Safety	Fees	Amended	Jan. 9, 2015	2013 Supp. 66-1,153 and K.S.A. 66-1,154	2013 Supp. 66-1,153 and K.S.A. 66-1,154	This regulation sets the fees for those covered under K.S.A. 66-1,153 and 154.	necessary	Yes	No	Yes	Yes	Dept of Transportation, PHMSA	Yes	Base Grant \$590,011	Revocation would restrict compliance with federal pipeline regulations required to maintain certification with PHMSA.	In active use	N/A	
82-12-1	Article 12.-Wire-Stringing Rules	Definitions	New	Aug. 11, 1995	66-183	66-183	This regulation provides definitions in support of enforcing K.S.A. 66-183.	necessary	Yes	No	No	No	N/A	No	N/A	K.S.A. 66-183's stated purpose is to avoid unreasonable injury or interference from or to the wires of other utilities. K.S.A. 66-183 also makes it the duty of the Commission to prescribe reasonable rules and regulations. Revocation of wire stringing rules would place the Commission in violation of K.S.A. 66-183.	In active use	N/A - regulation in active use.	
82-12-2	Article 12.-Wire-Stringing Rules	Adoption by reference of the National Electrical Safety Code, or NESC, 1997 edition	Amended	March 12, 1999	66-183	66-183	This regulation adopts the National Electrical Safety Code, 1997 edition.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-3	Article 12.-Wire-Stringing Rules	Utility applications for electric supply lines	New	Aug. 11, 1995	66-183	66-183	This regulation requires an application from any utility contemplating a change in an existing electric supply line or building a new electric supply outside the corporate limits of any city.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-4	Article 12.-Wire-Stringing Rules	Exceptions to 82-12-3 application	New	Aug. 11, 1995	66-183	66-183	This regulation allows a utility to proceed without an approved application for necessary construction of an electric supply line in an emergency situation.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-5	Article 12.-Wire-Stringing Rules	Notice of construction of electric supply lines	New	Aug. 11, 1995	66-183	66-183	This regulation requires a notice of construction at least 10 days before commencing construction.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							limited to 400 characters	necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no		limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-12-6	Article 12.-Wire-Stringing Rules	Requirements for the installation of warning buoys and warning spheres installed in connection with electric lines crossing water areas suitable for sailboating	New	Aug. 11, 1995	66-183	66-183	This regulation outlines requirements for the installation of warning buoys and warning spheres for electric lines crossing water areas suitable for sailboating.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-7	Article 12.-Wire-Stringing Rules	Utility requirements for telecommunication supply lines	Amended	Aug. 5, 2011	66-183	66-183	This regulation provides requirements for telecommunication supply line construction.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-8	Article 12.-Wire-Stringing Rules	Coordinated location of lines	New	Aug. 11, 1995	66-183	66-183	This regulation requires the coordination of the location of lines in order to provide efficient and effective use of public and private roads.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-12-9	Article 12.-Wire-Stringing Rules	Inductive coordination	New	Aug. 11, 1995	66-183	66-183	This regulation requires each affected utility to work out an agreement when there is inductive interference caused by multiple lines.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-13-1	Article 13.-Telecommunications	Definitions	New	Jan. 24, 2003	66-1,188	66-1,188	This regulation provides definitions for the types of telecommunication carriers affected by the regulation.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of these regulations would eliminate telecommunication customer protections that prevent elimination of service without notice.	In active use	N/A - regulation in active use.	
82-13-2	Article 13.-Telecommunications	Procedures to protect customers from loss of telephone service when carriers cease operations	New	Jan. 24, 2003	66-1,188	66-1,188	This regulation requires each competitive local exchange carrier providing service through a resale agreement to provide its customers with at least 30-days notice before discontinuing service. The regulation also outlines the process required to notify customers.	necessary	Yes	No	No	No	N/A	No	N/A	See above.	In active use	N/A - regulation in active use.	
82-14-1	Article 14.-The Kansas Underground Utility Damage Prevention Act	Definitions	Amended	July 6, 2009	2008 Supp. 66-1815	2008 Supp. 66-1815	This regulation provides terms as used in enforcement of KUUDPA (Kansas Underground Utility Damage Prevention Act).	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 Kansas Underground Utility Damage Prevention Act (KUUDPA).	In active use	N/A - regulation in active use.	Each state is required to have a damage prevention program per 49 C.F.R. 192.614
82-14-2	Article 14.-The Kansas Underground Utility Damage Prevention Act	Excavator requirements	Amended	July 6, 2009	2008 Supp. 66-1815	66-1803 and K.S.A. 66-1809	This regulation provides requirements of KUUDPA for excavators	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 KUUDPA.	In active use	N/A - regulation in active use.	
82-14-3	Article 14.-The Kansas Underground Utility Damage Prevention Act	Operator requirements	Amended	July 6, 2009	2008 Supp. 66-1815	66-1806, as amended by L. 2008, ch. 122, sec. 8	This regulation provides requirements of KUUDPA for utility operators.	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 KUUDPA.	In active use	N/A - regulation in active use.	
82-14-4	Article 14.-The Kansas Underground Utility Damage Prevention Act	Notification center requirements	Amended	July 6, 2009	2008 Supp. 66-1815	66-1805, as amended by L. 2008, ch. 122, sec. 7	This regulation provides requirements of KUUDPA for the notification center.	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 KUUDPA.	In active use	N/A - regulation in active use.	
82-14-5	Article 14.-The Kansas Underground Utility Damage Prevention Act	Tier 3 member notification requirements	Amended	July 6, 2009	2008 Supp. 66-1815	66-1802, as amended by L. 2008, ch. 122, sec. 5	This regulation provides notification requirements of KUUDPA for Tier 3 members	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 KUUDPA.	In active use	N/A - regulation in active use.	
82-14-6	Article 14.-The Kansas Underground Utility Damage Prevention Act	Violation of act; enforcement procedures	New	July 6, 2009	66-106 and K.S.A. 66-1812	66-1812	This regulation provides enforcement procedures for violations of KUUDPA.	necessary	Yes	No	Yes	No		Yes	One Call Grant funding of up to \$60,000 and State Damage Prevention Grant of up to \$100,000.	Revocation would restrict compliance with K.S.A. 66-1801 KUUDPA.	In active use	N/A - regulation in active use.	
82-15-1	Article 15.-Video Service Authorization	Application for a video service authorization certificate	New	Oct. 13, 2006			This regulation sets forth the requirement to file an application for a certificate to provide cable or video service along with the required elements to be included in the application.	necessary	Yes	No	No	No	N/A	No	N/A	K.S.A. 12-2023 requires the commission to promulgate regulations to govern the state-issued video service authorization process. Absent this regulation, no guidance on the application process would be available.	In active use	N/A - regulation in active use.	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.							<i>limited to 400 characters</i>	<i>necessary/ could be revoked</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>	<i>yes/no</i>		<i>yes/no</i>		<i>limited to 600 characters</i>	<i>in active use/ yes/ no</i>	<i>limited to 400 characters</i>	<i>limited to 1,200 characters</i>
82-16-1	Article 16.-Electric Utility Renewable Energy Standards	Definitions	Amended	Feb. 24, 2017	2016 Supp. 66-106	2016 Supp. 66-1257 and 66-1259	This regulation sets forth the definitions to be used in the Renewable Energy Standards Act (RESA) as well as the formula to be used to determine the capacity associated with the source of Renewable Energy Credits (RECs).	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would create confusion and mitigate the mandates of K.S.A. 66-1256 through 66-1259, which, in part, declare that it is in the public interest to promote renewable energy development.	In active use	N/A - regulation in active use.	
82-16-2	Article 16.-Electric Utility Renewable Energy Standards	Renewable energy goal and report	Amended	Feb. 24, 2017	2016 Supp. 66-106	2016 Supp. 66-1259	This regulation establishes the annual reporting requirements from a utility to the Commission regarding the renewable generation resources from purchased energy, RECs, or net metering systems.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulations would eliminate data needed for the Commission to determine a utility's generation resources to serve peak demand related to renewable energy.	In active use	N/A - regulation in active use.	
82-16-3	Article 16.-Electric Utility Renewable Energy Standards	Revoked																	
82-16-4	Article 16.-Electric Utility Renewable Energy Standards	Retail revenue requirement	Amended	Feb. 24, 2017	2016 Supp. 66-106	2016 Supp. 66-1259	This regulation defines how the retail rate revenue attributable to renewable energy goals are calculated.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would eliminate data needed by the Commission to determine the rate impact associated with renewable energy resources.	In active use	N/A - regulation in active use.	
82-16-5	Article 16.-Electric Utility Renewable Energy Standards	Revoked																	
82-16-6	Article 16.-Electric Utility Renewable Energy Standards	Renewable energy credit program	Amended	Feb. 24, 2017	2016 Supp. 66-106	2016 Supp. 66-1259	This regulation requires that RECs [renewable energy credits] shall be issued and used as part of a REC program either established or approved by the Commission.	necessary	Yes	No	No	No	N/A	No	N/A	The regulation established the method and parameters for creating, purchasing, and selling RECs. Revocation of this regulation would let utilities determine their own methods, which would make it difficult for the Commission to perform its due diligence to allow utilities to recover costs incurred through the creation of RECs.	In active use	N/A - regulation in active use.	
82-17-1	Article 17.-Net Metering	Definitions	New	Aug. 6, 2010	2009 Supp. 66-1269	2009 Supp. 66-1268 and 66-1269	This regulation provides definitions in support of K.S.A. 66-1263 through 66-1271 and established a title for the act as the Net Metering and Easy Connection Act (NMECA).	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of the definitions would render K.S.A. 66-1263 through 66-1271 difficult or impossible to enforce.	In active use	N/A - regulation is in use.	
82-17-2	Article 17.-Net Metering	Utility requirements pursuant to the act	New	Aug. 6, 2010	2009 Supp. 66-1269	2009 Supp. 66-1265, 66-1269, and 66-1270	This regulation outlines the elements that are required of a utility to establish an interconnection with a customer-generator's net metered facility.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would allow each utility to establish its own rules regarding interconnecting with a customer-generator. This outcome would create a patchwork of different rules from utility to utility, which would make it difficult for renewable generator customers and retail sales companies to understand interconnection processes. Revocation could also incent a utility to establish rules that would effectively eliminate or limit the ability of a customer-generator to interconnect.	In active use	N/A - regulation is in use.	
82-17-3	Article 17.-Net Metering	Tariff requirements	New	Aug. 6, 2010	2009 Supp. 66-1269	2009 Supp. 66-1264, 66-1268, 66-1269	This regulation outlines elements required in the terms and conditions of a utility tariff required to be filed with the Commission for approval.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would allow a utility to unilaterally establish what terms and conditions would apply to a customer-generator in its commission tariff.	In active use	N/A - regulation is in use.	

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<b>KLRD Note:</b> No additional information is expected for revoked or transferred rules and regulations.								necessary/ could be revoked	yes/no	yes/no	yes/no	yes/no		yes/no			limited to 600 characters	in active use/ yes/ no	limited to 400 characters	limited to 1,200 characters
82-17-4	Article 17.-Net Metering	Reporting requirements	New	Aug. 6, 2010	2009 Supp. 66-1269	2009 Supp. 66-1265, 66-1266, 66-1269, and 66-1271	This regulation establishes the information each utility is required to include in an annual report that lists all net metered facilities connected with a utility during the prior calendar year.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would prohibit the Commission from reviewing and tracking a utility's status in connecting net metered facilities. Revocation would also limit or eliminate data needed to evaluate any potential future changes to the NMEC, such as excess-kilowatt hours generated and generator size limitations.	In active use	N/A - regulation is in use.		
82-17-5	Article 17.-Net Metering	Renewable energy credit program	New	Aug. 6, 2010	2009 Supp. 66-1269	2009 Supp. 66-1271	This regulation prohibits a utility and a customer-generator from creating, registering, or selling renewable energy credits.	necessary	Yes	No	No	No	N/A	No	N/A	Revocation of this regulation would allow a utility or customer generator to bank excess renewable energy in order to create a REC. RECs are created at the MWh level, which would lead to incentivizing customer-generators to overproduce electricity needed for their own consumption.	In active use	N/A - regulation is in use.		